

Cost Reduction Strategies for PEM Electrolysis

E Anderson

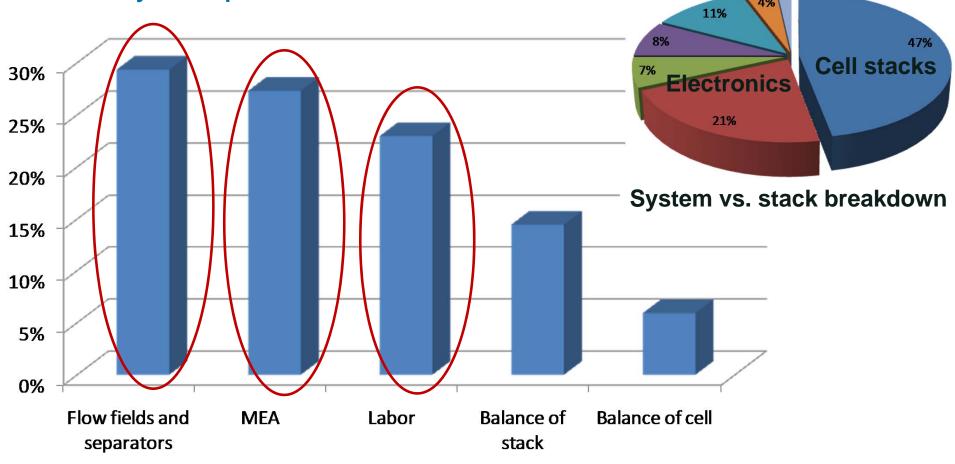
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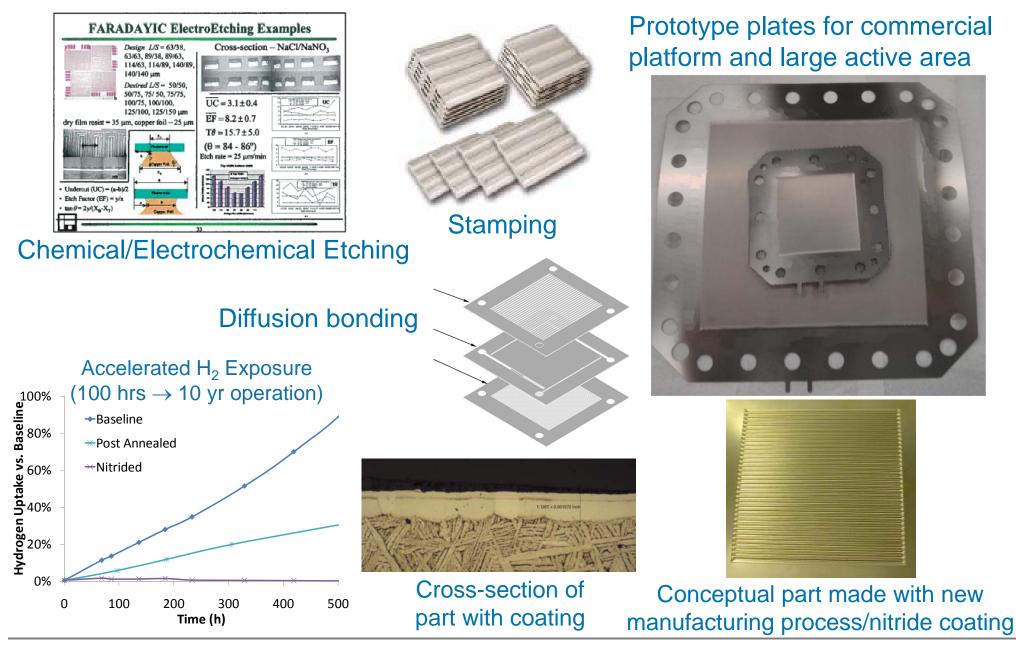
Historical Cost Breakdown

- Flow field, membrane electrode assembly, and labor are high impact cost areas
- Catalyst represents ~6% of total cost





Flow Field Development



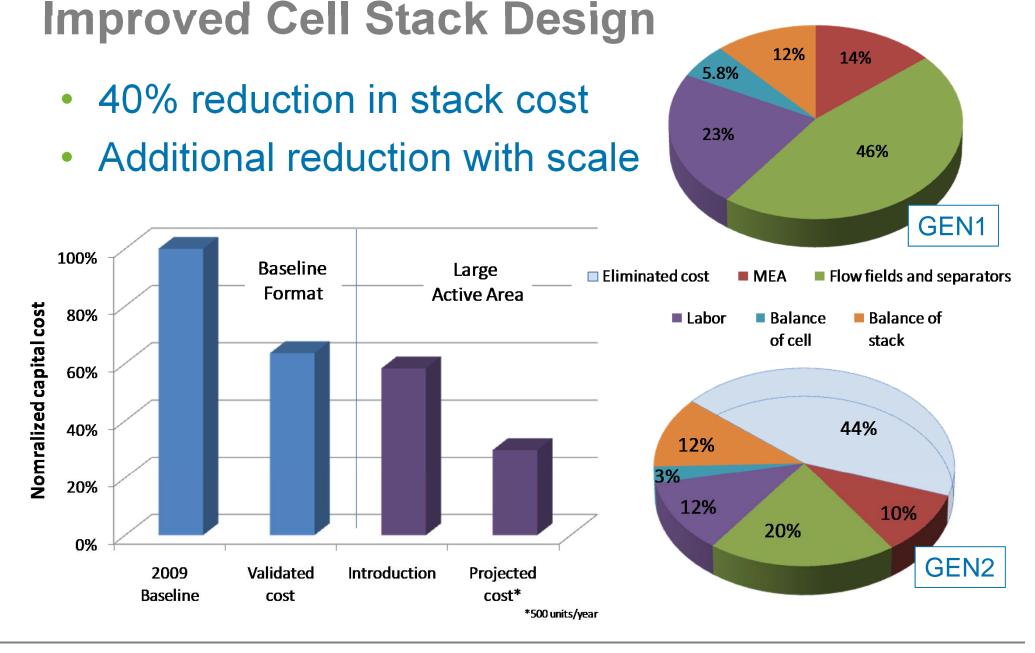


Continuous Design Improvements



 Stack on the right makes 15% more hydrogen and is 40% less expensive

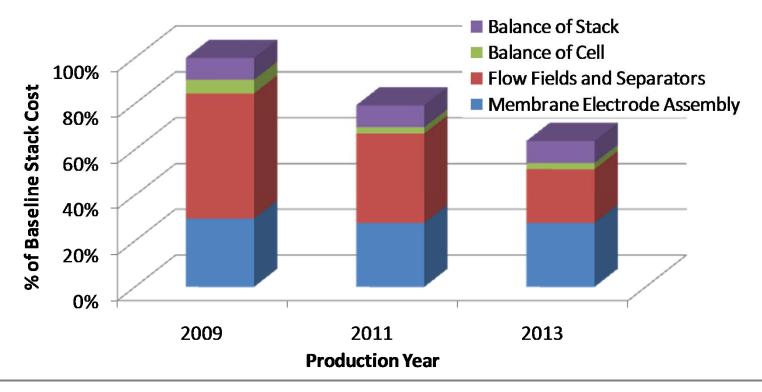






Current Status

- MEA becoming larger fraction of cost
 - PGM content contributes 50% of material cost
 - Also sensitive to PGM price volatility
 - Labor cost in catalyst application also significant
- Higher current density operation largest opportunity for cost reduction





Catalyst Strategies

- Performance:
 - Increase OER activity through composition and process to enhance electronic structure
 - Improve conductivity with improved electrode structure
- Cost:
 - Decrease noble metal content through engineered structures
 - Key challenge for anode is stable non-carbon support
 - Manufacturability is as important as demonstration
 - Decrease labor costs through higher automation and improved quality control methods

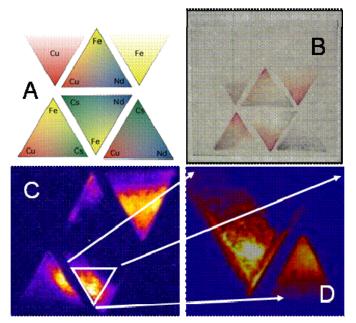


Combinatorial Approach

- Partnership with Parkinson group at U. Wyoming
- Modified measurement technique for electrolysis
- Examined combinations of metals such as Ir, Al, Pt, Ru, Sn, Rh, and Pd



Printer used in electrode fabrication



Schematic and results from PEC combinatorial work

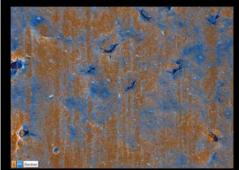


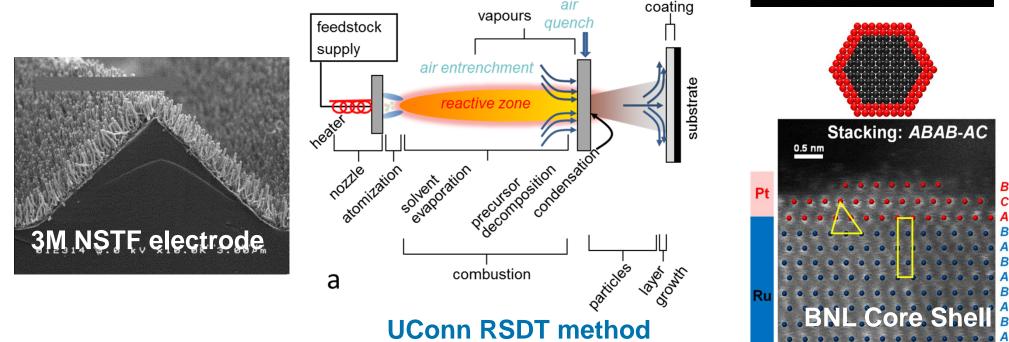
Electrolysis results based on pH fluorescence measurement



Catalyst Approaches

- Several routes showing promise for <10% of current loading
 - Nanostructured thin films
 - Reactive spray deposition
 - Core shell catalysts







Remaining Catalyst Challenges

- Significant focus still needed on the anode
 - Non-carbon supports
 - Re-formulation for spray deposition
 - Refinement of composition
- Durability testing and accelerated protocols
- Manufacturing scale up
- Combination of catalyst advancements with membranes developing in parallel



Membrane Modification Approaches

Approaches to change polymer behavior

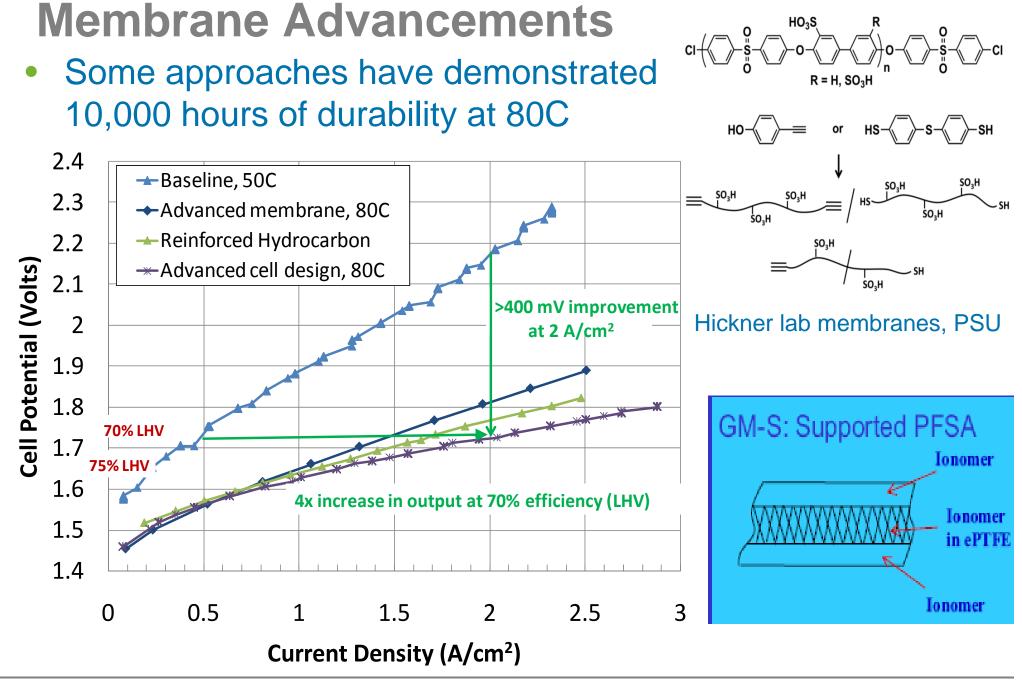
- Polymer backbone
- Branching level
- Fluorination vs. hydrocarbons
- Reinforcement
- Blending
- Synthesis method (e.g. electrospinning vs. casting)

Variables Impacted

- Tensile strength
- IEC
- T_g, creep properties
- Elongation to break (brittleness)
- Conductivity
- Water uptake
- Dimensional change
- F- release rate

Accelerated testing of new membrane materials would be beneficial in shortening development







Scale-up/Cost Reduction Experience

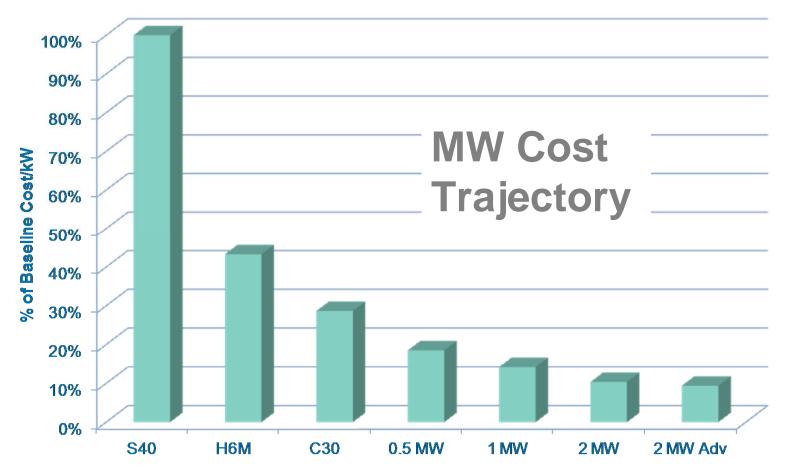
Product Type	HOGEN S-Series	HOGEN H-Series	HOGEN C-Series
Product Launch	2000	2004	2011
Cells/stack	10-20	34	65
Stacks/system	1	1-3	1-3
H ₂ Output (Nm ³ /hr)	1.05	6	30
\$/kW vs. S-series	100%	43%	28%

Input Power 7kW 40 kW 175 kW

 Order-of-magnitude scale up resulted in greater than 70% cost reduction (\$/kW basis)



System Scale-Up Needs



- System cost improves considerably with scale
- Significant technology de-risking already complete
- Engineering scale-up activities remain



Page 14 11th International Hydrogen & Fuel Cells Conference

Summary and Future Work

- Technology pathways are well-defined and being pursued: short and long term in parallel
- Promising technology already developed beyond feasibility stage
- Strong collaborations with industry, labs, and universities
- Significant potential exists for continuing cost and efficiency improvements in PEM electrolysis

