



— 70 years —

1950-2020

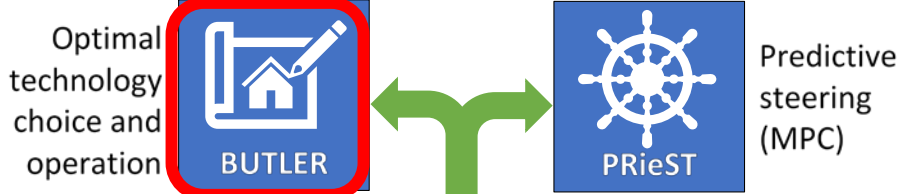
Flexibility Potential in the Building Stock Preliminary Results from BUTLER

Flexbuild Workshop 9 March 2021

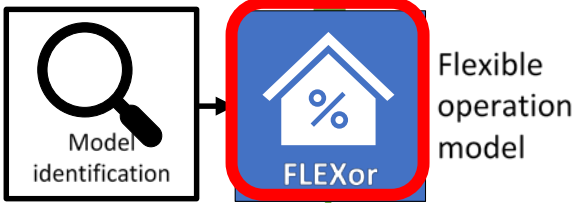
Marius Bagle and Igor Sartori (SINTEF)

Main focus in year 2

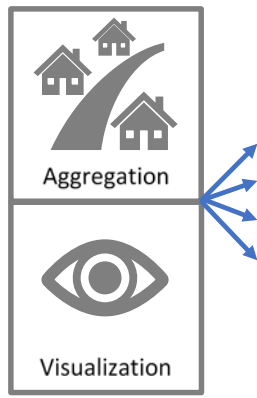
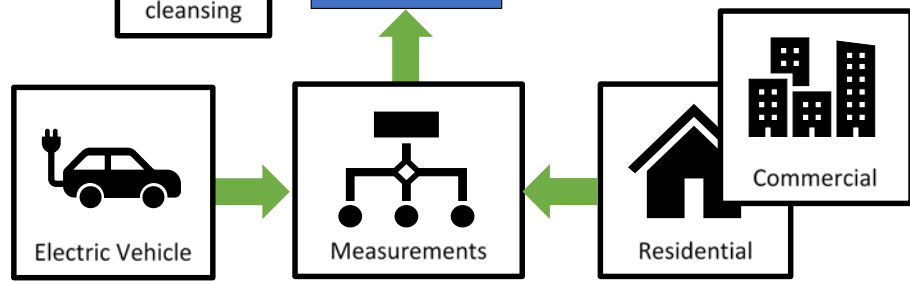
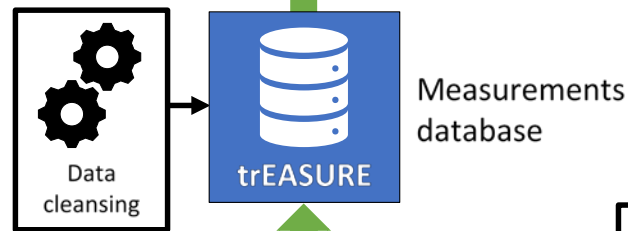
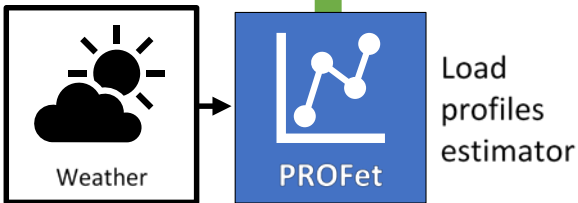
- BUTLER is under development, work in progress
- PURPOSE: investigate the theoretical flexibility potential in the building stock
 - Optimal control, perfect foresight
 - Minimize cost & keep a "flat" load profile
- SCOPE: limited to Apartment blocks (Regular) in NO1 (Oslo region)



Flexible loads



Typical demand



Step 2

Step 1

Flexibility Suite

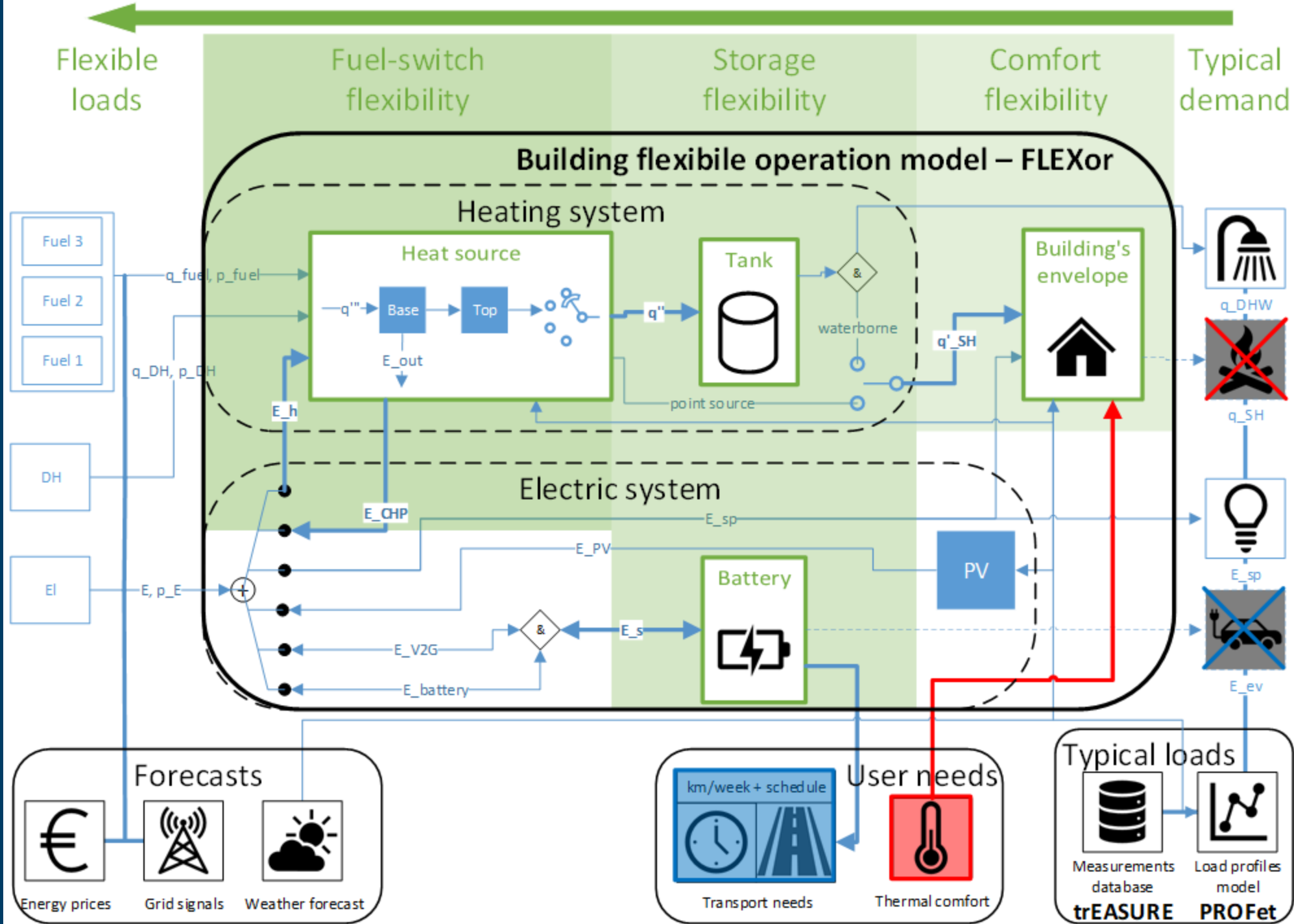
We are developing a **Flexibility Suite** of models and tools that enables to study the building loads and how to modify them... in 2 steps:

1. Know today's **typical energy demand** load profiles as well as possible
2. Change tomorrow's demand, obtaining **flexible loads**

FLEXor

FLEXor considers:

- **user needs**, e.g. indoor temperature
 - **interplay between all the elements** in the energy system of a building
 - **price and weather forecasts**
- to make the loads flexible



BUTLER

Optimization: investment & operation

minimize:

$$\sum_{\text{time steps}}^{\text{opt.horizon}} \sum_{\text{en.carriers}} (\text{Capacity} \times \text{Cost}) + (\text{Energy} \times \text{Price})$$

subject to:

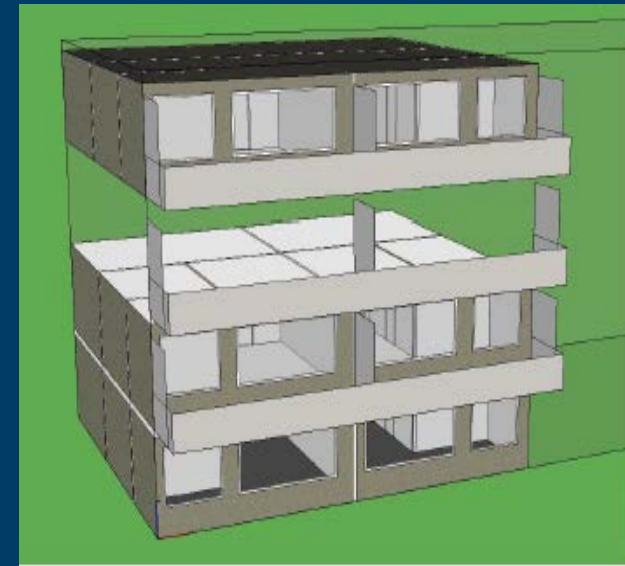


with technologies fixed

Case description

- Apartment block, 24 apts, 1672 m²
- Flexibility sources:
 - Building envelope
 - DHW tanks
 - 10 EVs → 0.4 EV per household
- Heating technologies mix as from 2020 calibration:
 - District Heating
 - Ground Source Heat Pump
 - Electric Boiler
 - Electric panels

} Waterborne heating

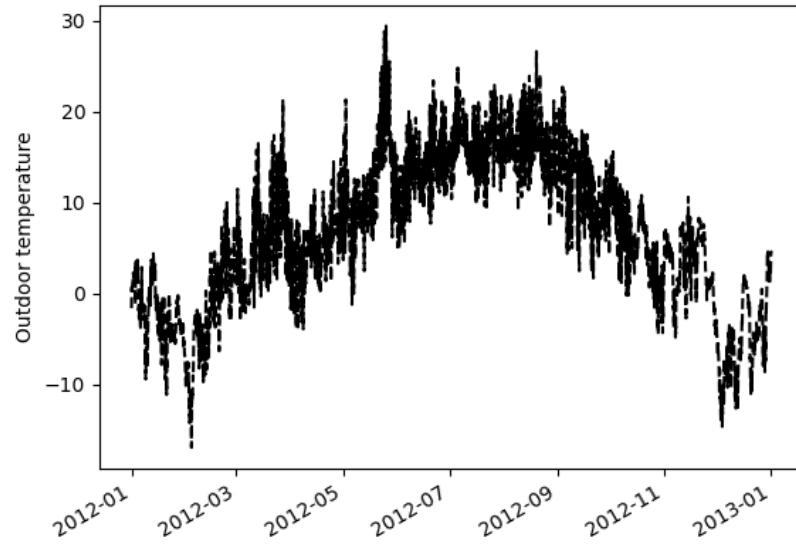


Input data

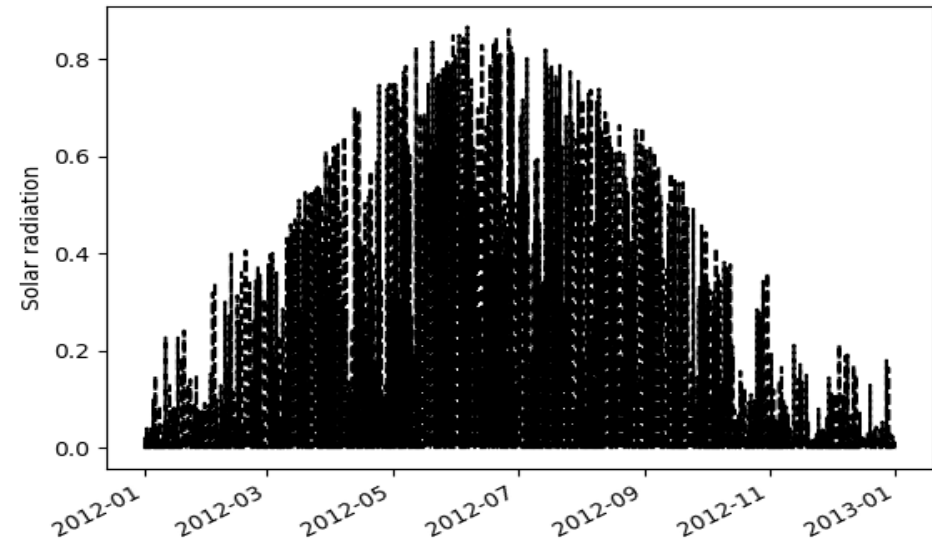
- Year 2012
- Historical year, for consistency between climate and energy prices
- It is an "average" year but with significant peaks
- Spot price as the "price signal" to follow*

* Households have a flat grid tariff

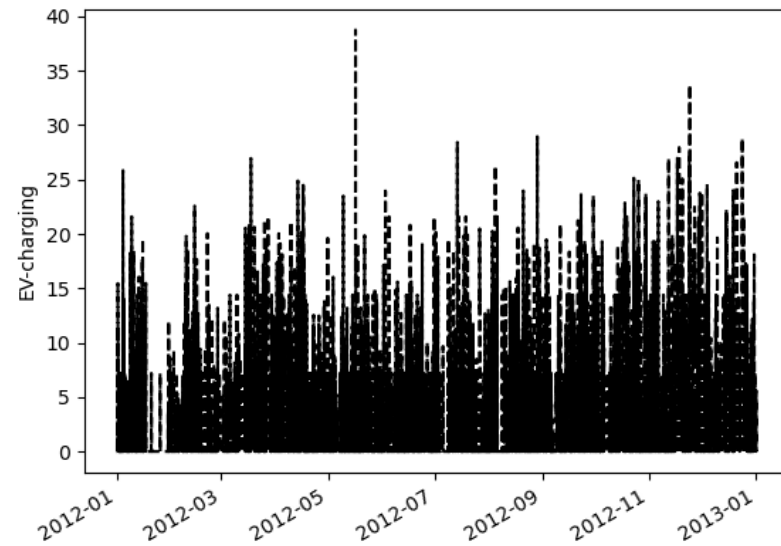
Outdoor temperature



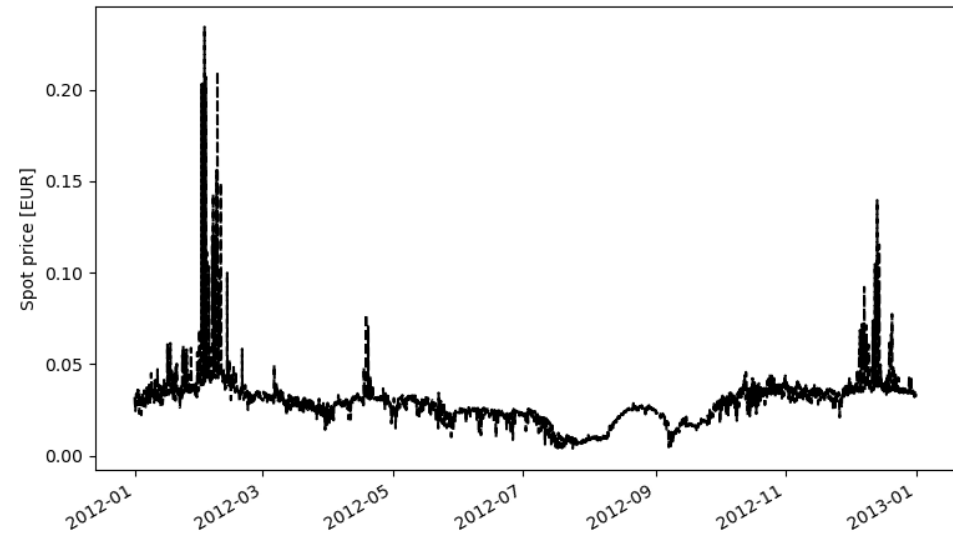
Solar radiation



EV charging (from measurements)

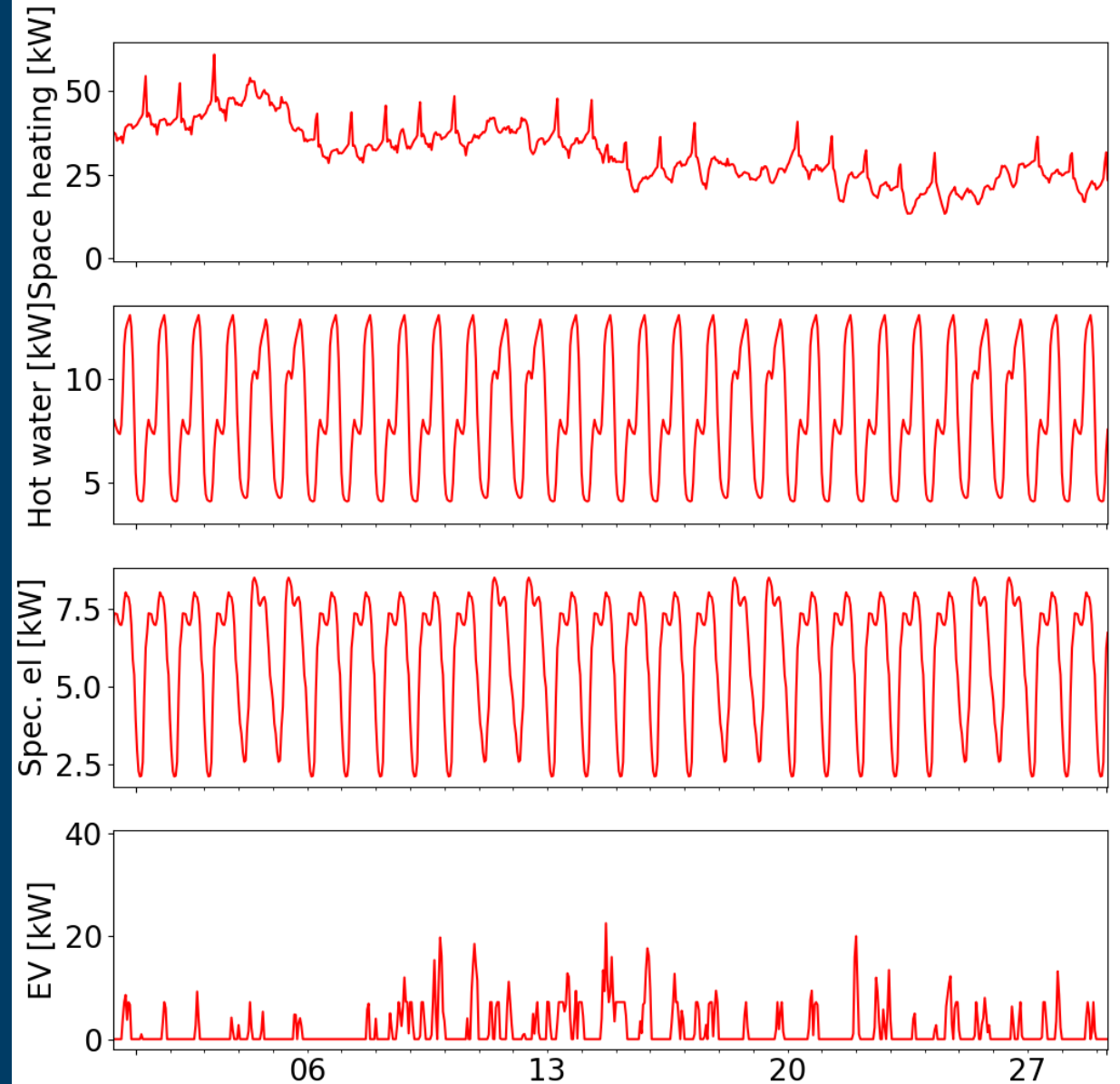


Spot price



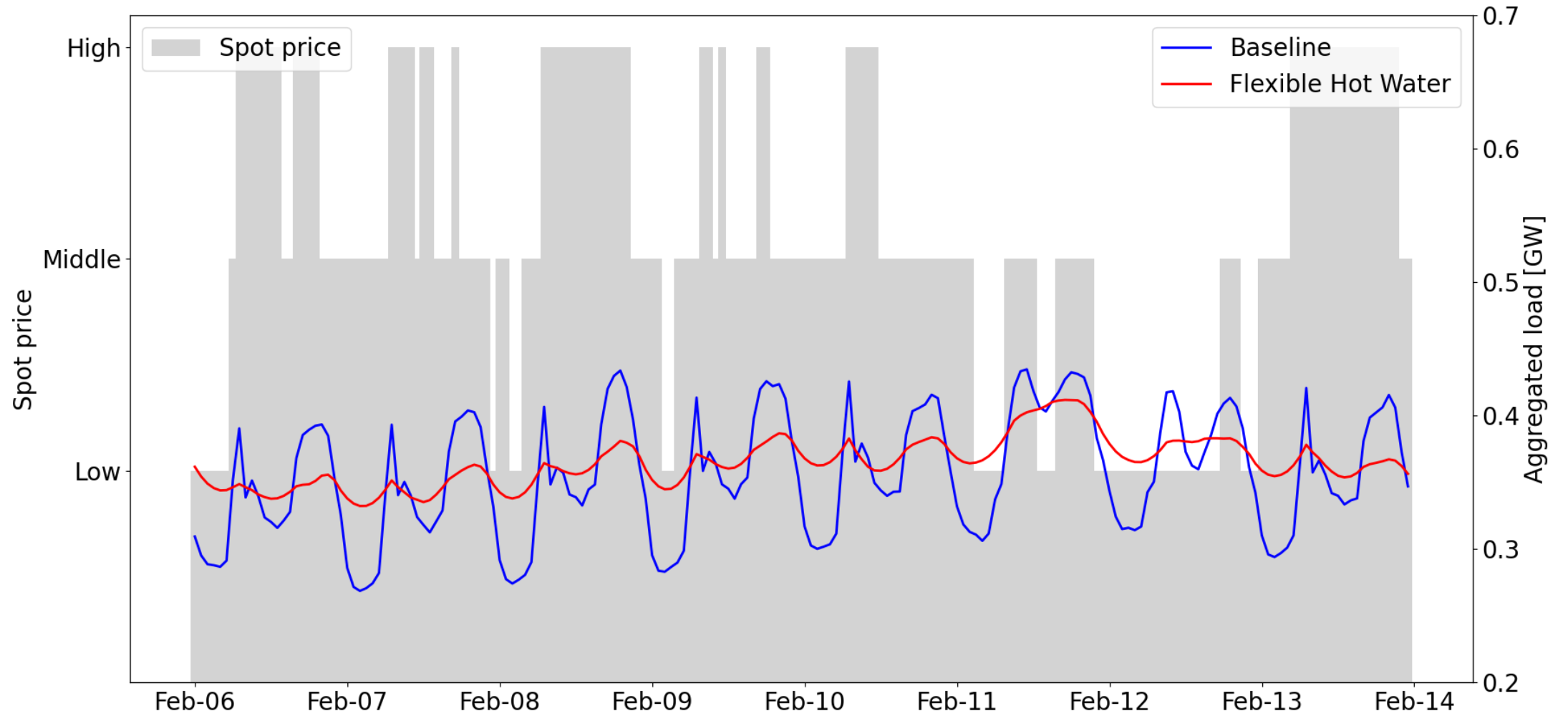
Energy demand

- Space Heating
- Hot Water
- Electric Specific load
- EV charging

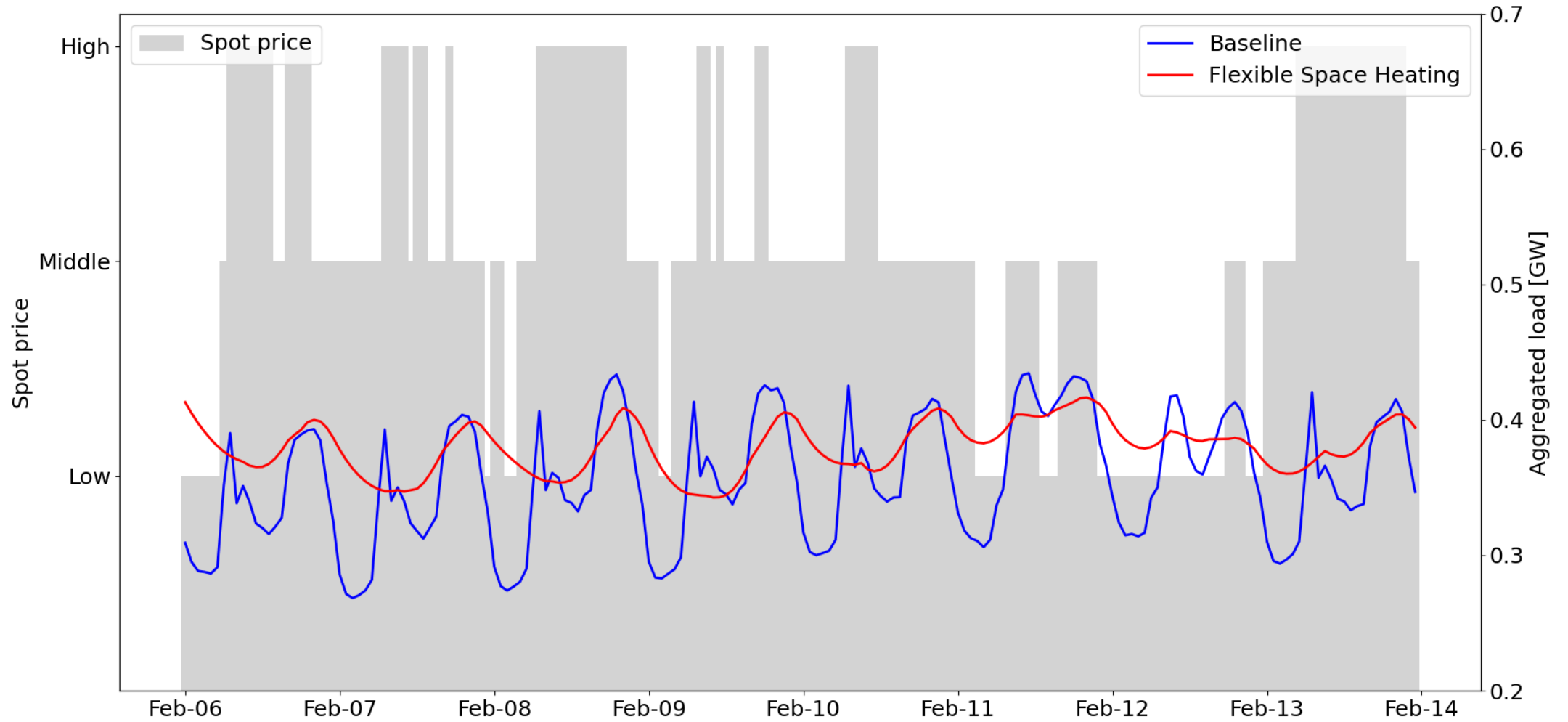


Feb
2012

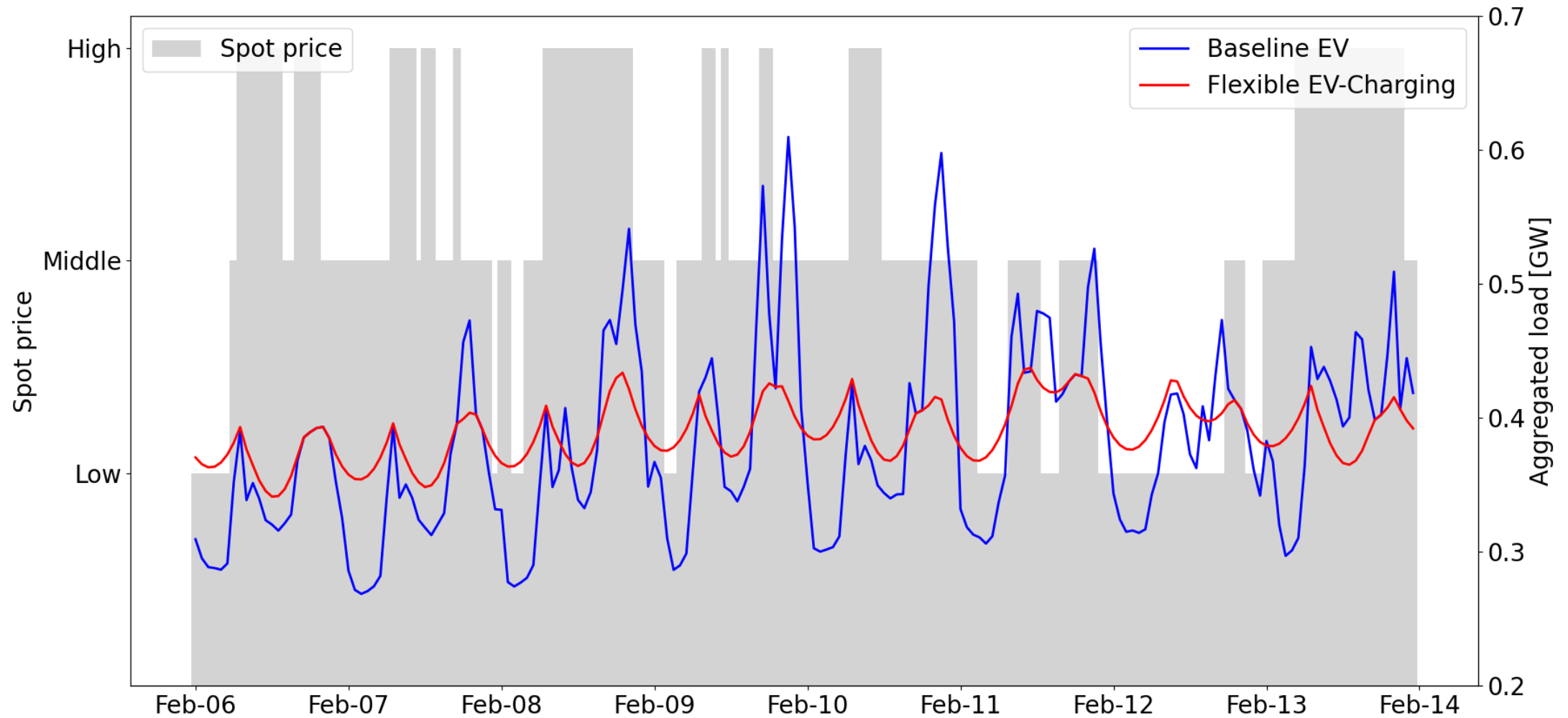
Results – Flexible Hot Water



Results – Flexible Space Heating



Results – Flexible EV-charging



KPIs (Key Performance Indicators)

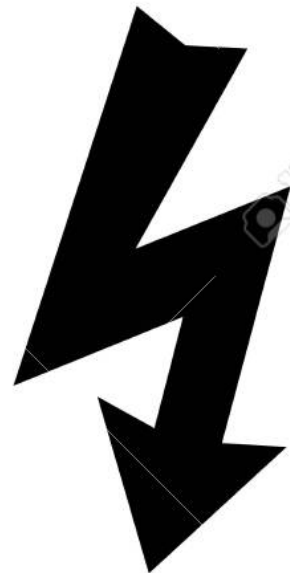
- Cost of energy (for the end-user)
- Energy use
- Peak load

Energy price is assumed a good indicator of the "system stress" in general (combination of scarce/costly production + high demand + transmission/distribution bottlenecks), therefore the following should be good indicators of how much buildings (single and aggregated) contribute to the overall stress of the power system:

- Energy use during high-price hours
- Peak load during high-price hours

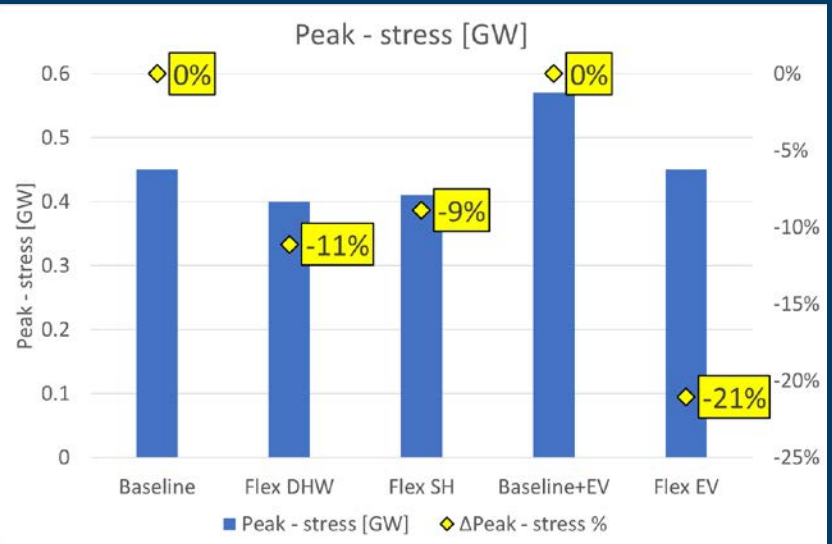
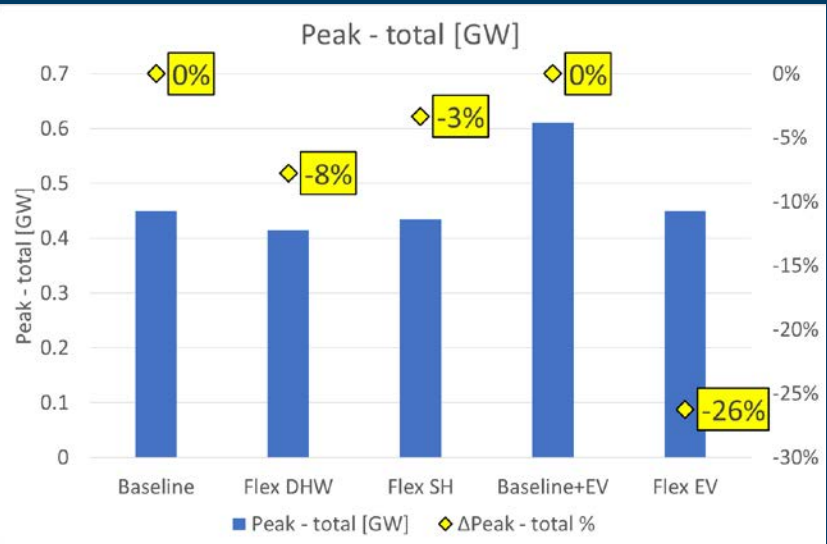
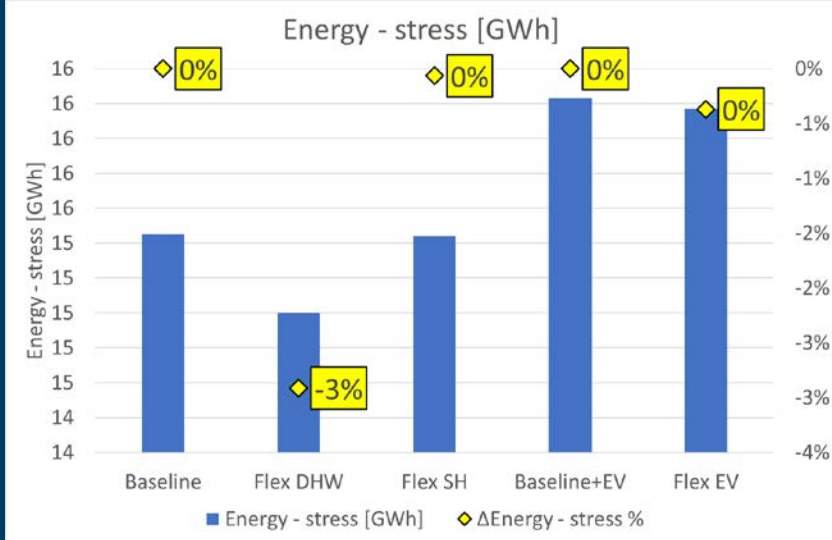
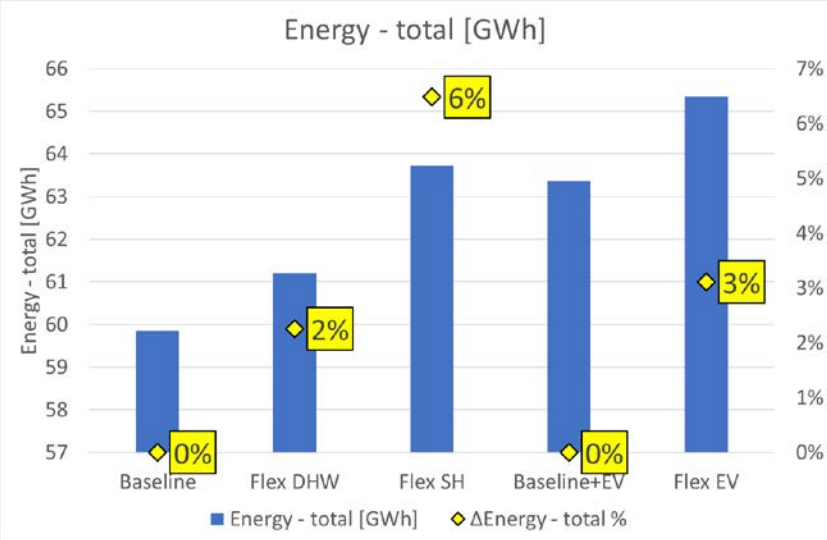
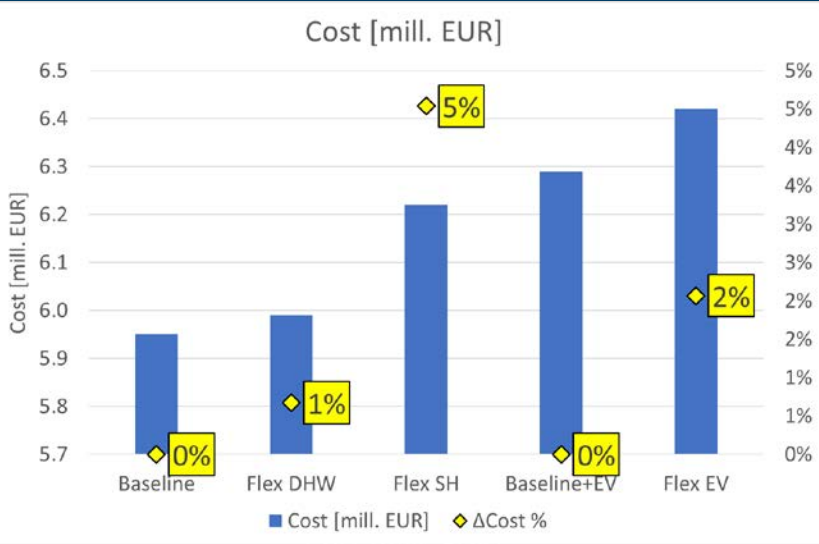


CAUTION

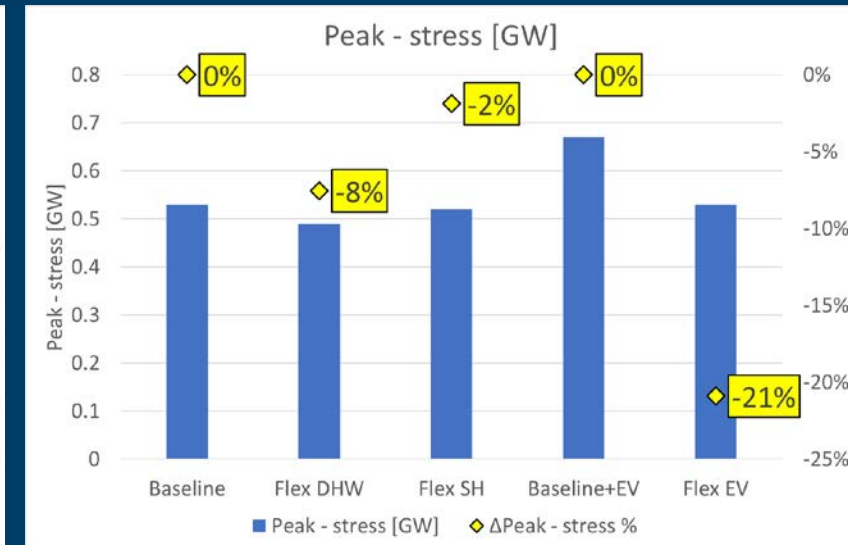
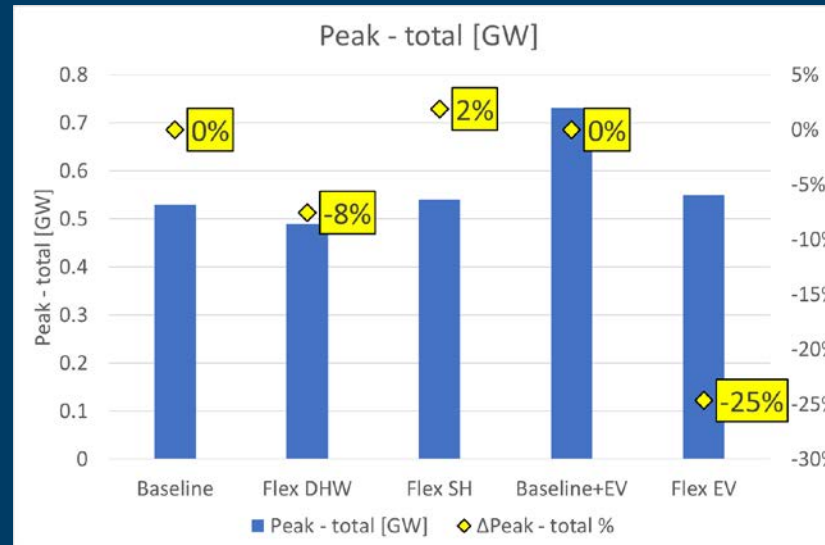
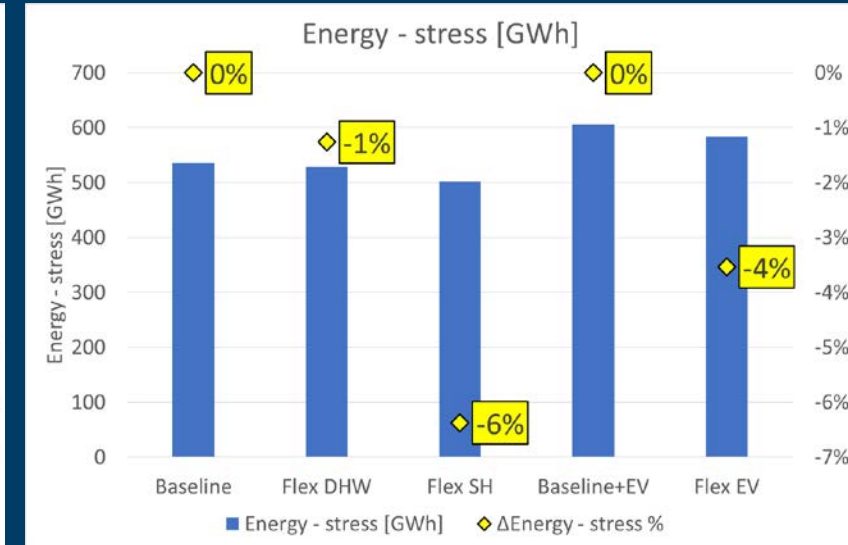
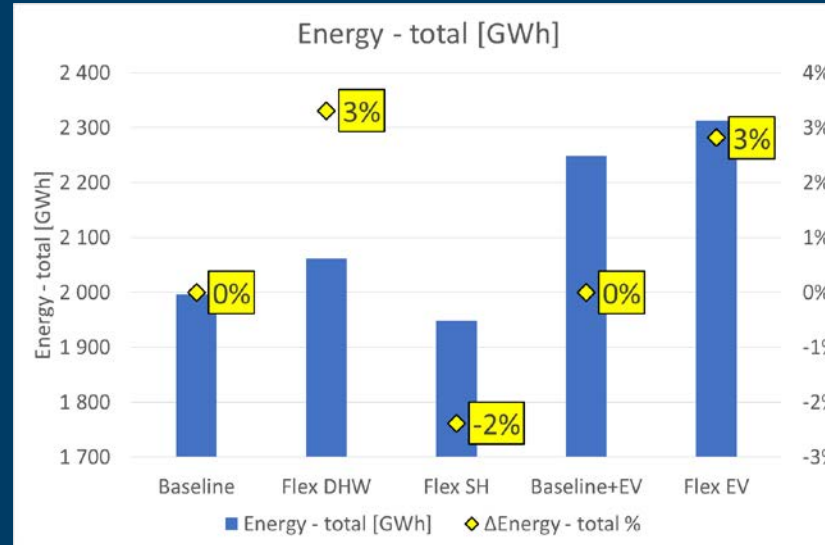
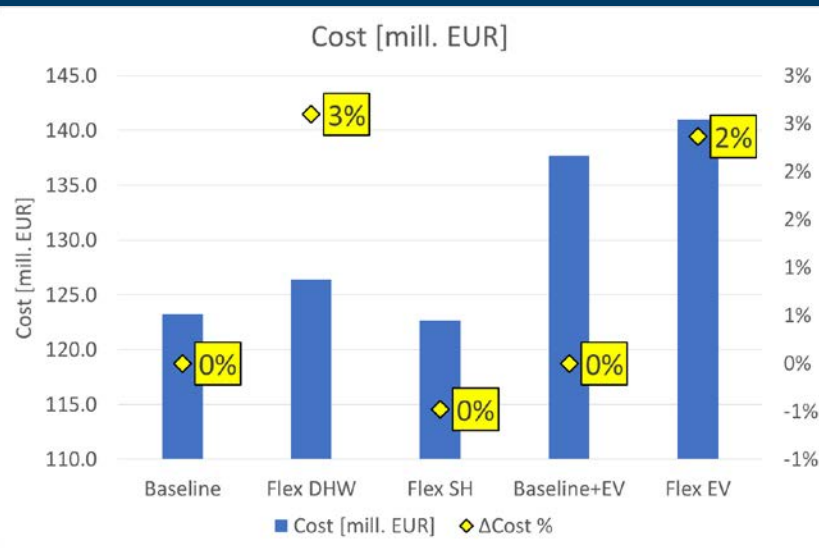


**Temporary
Results**

Results – KPIs cold week



Results – KPIs year



Conclusions and Questions to partners

CONCLUSIONS:

- Work in progress, results to be verified
- Peak reduction during "stress hours" always achieved BUT
- With higher energy use and cost
- Potential: EV (in large quantities) > DHW > Space Heating → surprise!



QUESTIONS TO PARTNERS:

1. What should flexibility be used for? → what "price signal" to follow?
2. How do we measure its effect? → what KPIs?



— 70 år —
1950-2020

Teknologi for et bedre samfunn