HiPerCap Workshop September 14, 2017

CEMCAP – making CO₂ capture retrofittable to cement plants

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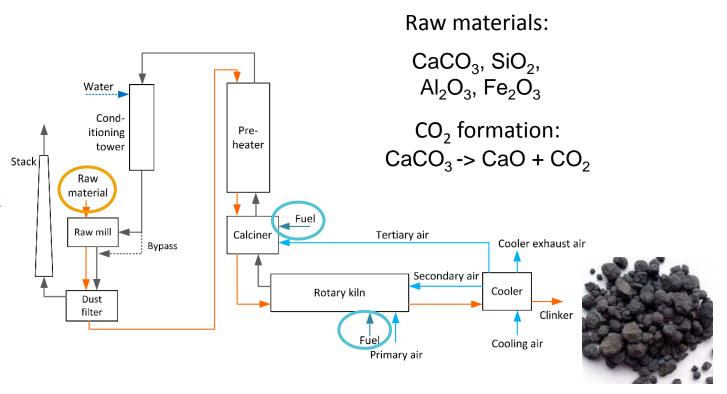


Introduction: CO₂ emissions from cement production

 Cement production constitute ~5-7% of global anthropogenic CO₂ emissions

 ~60% of the cement plant CO₂ comes from the raw material

 Fuel substitution is not enough for deep emission cuts









CEMCAP metrics

Project duration: May 2015-October 2018

Budget: 10 030 kEUR

EC contribution: 8 779 kEUR

Swiss government funding 704 kEUR

Industrial funding 547 kEUR

Coordinator: SINTEF Energy Research





CEMCAP Consortium

Cement Producers

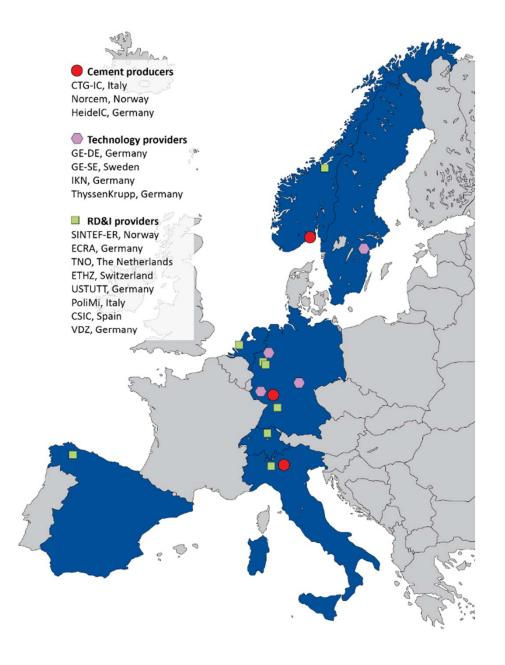
Italcementi, IT Norcem, NO HeidelbergCement, DE

Technology Providers

GE Carbon Capture (GE-DE), DE GE Power Sweden (GE-SE), SE IKN, DE ThyssenKrupp Industrial Solutions, DE

Research Partners

SINTEF Energy Research, NO
ECRA (European Cement Research Academy), DE
TNO, NL
EHTZ, CH
University of Stuttgart, DE
Politecnico di Milano, IT
CSIC, ES





VDZ, DE





CEMCAP ambition

CEMCAP will deliver strategic conclusions for how to progress CO₂ capture from cement plants from pilot-scale testing to demonstration

Recommendations will be given for different scenarios (i.e. different types of cement plants at different locations in Europe)

Focus is on **retrofit** – very few new cement plants are foreseen to be built in Europe

CEMCAP oxyfuel results will be directly exploited in the ECRA CCS project, Ca-looping results in H2020 CLEANKER project

Accelerated and widened deployment of full-scale CCS

CO capture from cement production as an additional widened deployment of full-scale CCS

CO capture from for cost: and resource effective CCS

CO capture demos in cement industry

CEMCAP: Maturing CO₂ capture from cement to TRL6

Providing a descision base for cost-and resource-effective CCS in industry

Cement industry commitment to climate protection:

<u>ECRA and Norcem CCS projects</u>

cooperation in CCS R&I

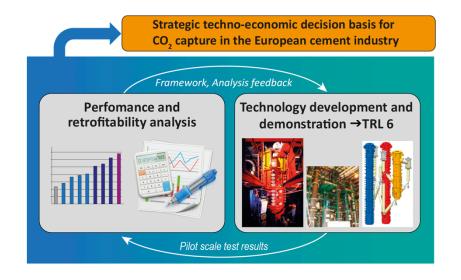
FP6 and FP7 CCS projects for the power sector:

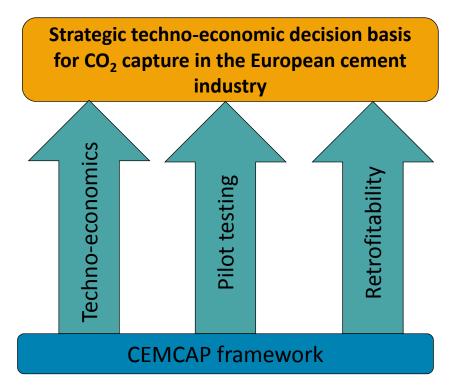
- Available laboratory resources
- Extensive knowledge and competence





Project concept and outcome





Capture technologies in CEMCAP:

- Oxyfuel capture
- Chilled ammonia process
- Membrane-assisted CO₂ liquefaction
- Calcium looping

Retrofitability: cement plants differ in construction, raw material, fuel et.c.
E.g. the capture technology suitable for Norcem in the Norwegian full-scale project is not suitable for all other cement plants







Analytical CEMCAP research

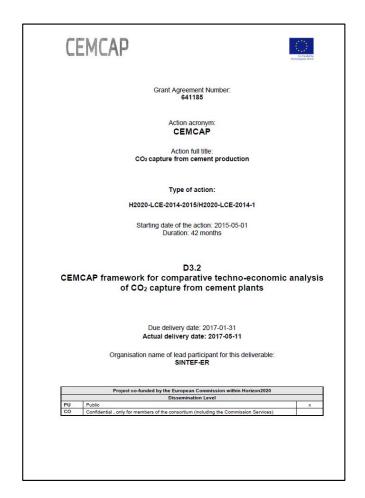




CEMCAP framework: ready for use!

- "EBTF" for cement plants
- For consistent comparative assessment of capture technologies
- Provides information relevant for experimental and simulation work
- Defines:
 - A reference cement burning line
 - Specs for standard process units
 - Utilities description, cost and climate impact
 - Extent of capture and CO₂ specs
 - Economic parameters
 - Key performance parameters





Download from

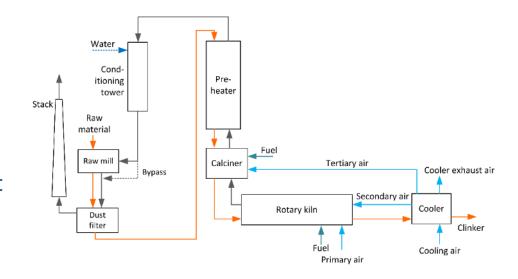
www.sintef.no/cemcap/results





Comparative capture process analysis (benchmarking)

- Concluded and available on the CEMCAP website:
 - A BAT reference cement plant report, relying on the CEMCAP framework
 - A cement plant reference case with MEA (also poster/paper at GHGT13)
- Concluded but still confidential:
 - First process simulations with CO₂ capture have been done and compared, and feedback provided to partners (intermediate results, therefore confidential)
 - Costing methodology report (preliminary, therefore confidential)



- Remaining work:
 - Final process simulations of all capture technologies
 - Retrofitability study
 - Final techno-economic comparison



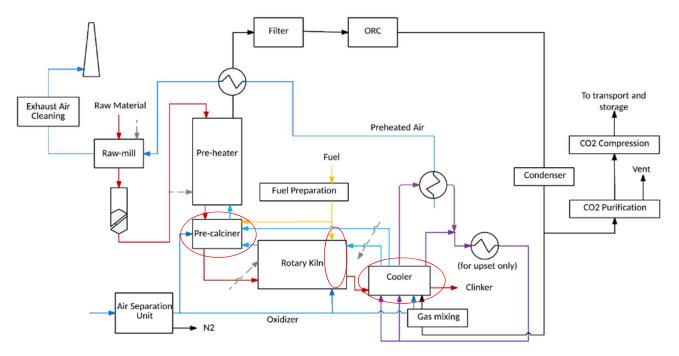


Process analysis example: Oxyfuel modelling

Purpose: Optimization of the oxyfuel clinker burning process based on process modeling verified by prototype results

Oxyfuel principle: Air is replaced by recirculated ${\rm CO_2}$ in the plant, to enable capture of highly concentrated ${\rm CO_2}$

Oxyfuel research in CEMCAP is closely connected to the ECRA CCS project



Pre-calciner, burner and clinker cooler tested in CEMCAP



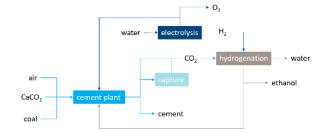




Post capture CO₂ management

(what to do with the captured CO₂ if you are in the cement industry?)

- Cement-production post-capture CO₂ management routes investigated in CEMCAP:
 - 1. CCS: Geological sequestration: option to be defined (TNO)
 - 2. CCS: Mineralization to MgCO₃ (ETH Zurich)
 - 3. CCU: CO₂ hydrogenation to ethanol (TNO)



- 4. CCU: CO₂ polymerization to Poly(propylene carbonate) (TNO)
- 5. CCU: food-grade CO₂ (TNO)
- Product fact sheets for different CCU routes are being prepared and will be published in October





Experimental CEMCAP research

Oxyfuel capture







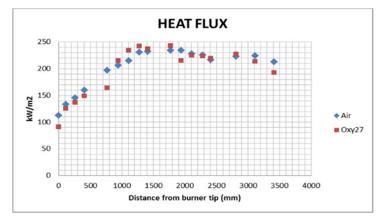
Oxyfuel cement burner tests



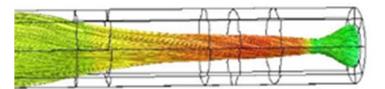
Oxyfuel burner design by ThyssenKrupp for cement plant operating conditions



Oxyfuel burner testing at IFK, University of Stuttgart



Measurements of incident total heat flux to the furnace wall during second test campaign.



Result from the SINTEF CFD simulation of the oxy-fuel case tested in the second campaign showing streamlines coloured by temperature.

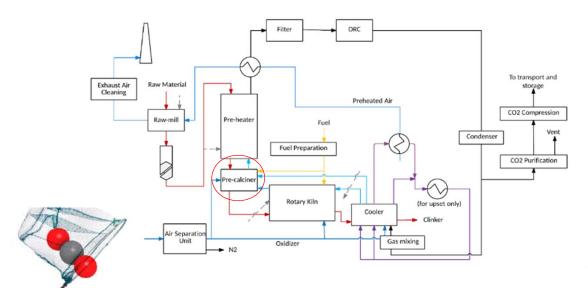


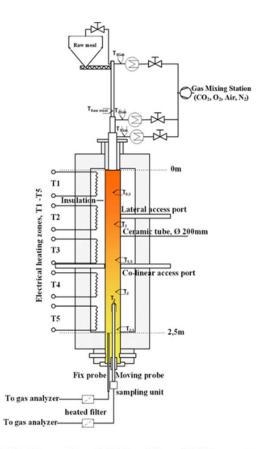




Calciner technology for oxyfuel capture

- Purpose is experimental investigation of suspension calcination under industrially relevant oxy-fuel conditions
- Aim is to verify sufficient calcination of the raw material before its entering into the rotary kiln
- Experimental work is concluded, final analysis ongoing









Oxyfuel clinker cooler – designed, built, tested



Clinker cooler prototype and recirculation system installation at HeidelbergCement in Hannover





Hot commissioning of the oxyfuel clinker cooler and first oxyfuel clinker samples



CEMCAP



Experimental CEMCAP research

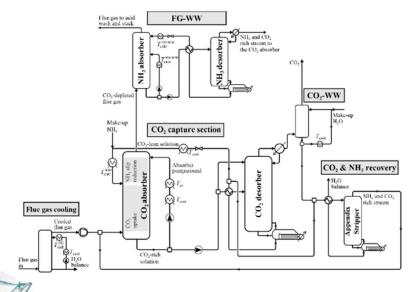
Post combustion capture

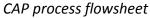




Chilled ammonia for cement plant CO₂ capture

- ETHZ has simulated and adapted the CAP system to different cement-plant flue gases;
 a new rate-based model was developed and used to validate full-scale CAP
 simulations for cement plants. Upcoming work: CAP optimization
- The Absorber and Direct Contact Cooler (DCC) units were tested under cement-like conditions at GE Power Sweden, Water wash section will be tested later in 2017



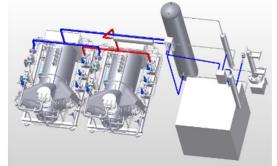




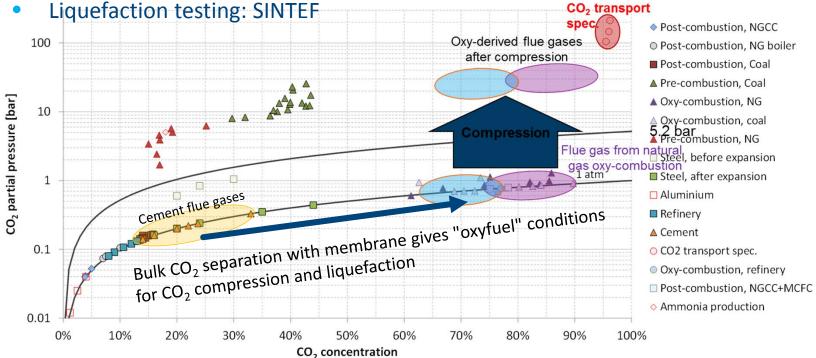
Membrane-assisted CO₂ liquefaction

- End-of-pipe technology (requires De-SOx, De-NOx, dehydration)
- No fuel input, only power

Membrane testing: TNO







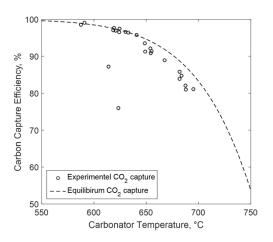






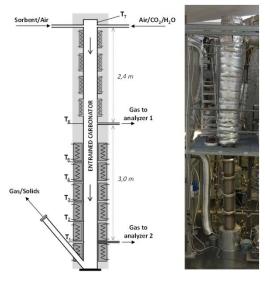
Calcium looping for cement plants

Tail-end CO₂ capture: tests at 200 kW Calooping CFB test facility at IFK/Stuttgart University



Experimental results on CaL CO_2 capture efficency versus equilibirum CO_2 capture (IFK/USTUTT)

 Entrained-flow (integrated) Ca-looping: tests at CSIC



Experimental setup at CSIC

- Process simulations/sizing of full-scale Ca-looping conducted alongside exp work (Politecnico di Milano)
- "Spin-off project" H2020 CLEANKER







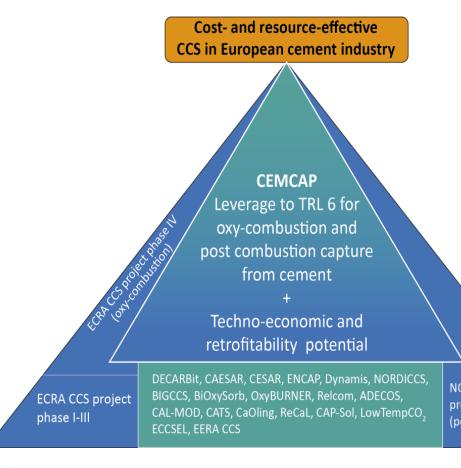
To conclude







CEMCAP background and contributions to CO₂ capture for cement



CEMCAP is

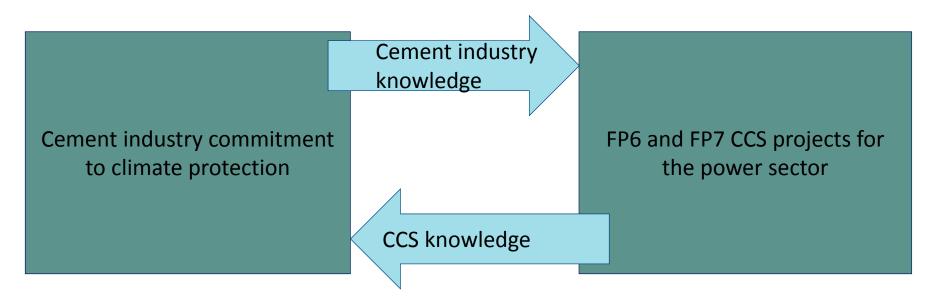
- Using competence and knowledge from ongoing and concluded CCS projects for power industry
- Complementing the Norcem CCS project by testing and evaluating additional post-combustion capture technologies
- Strengthening and advancing the ECRA
 CCS project for through component
 testing for oxyfuel CO₂ capture

NORCEM CCS project (post combustion)





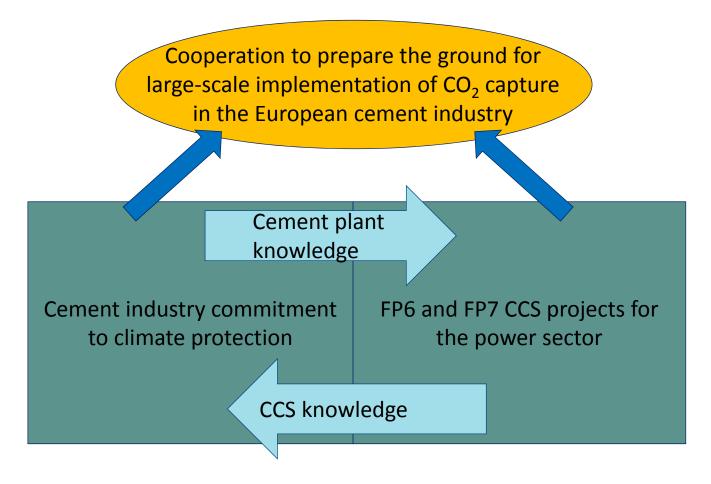
In CEMCAP a pool of CCS expertise has been made available to the cement industry







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First CEMCAP joint workshop with ECRA



September 2015 – focus on knowledge transfer between cement production and CCS experience, including a study tour to the HeidelbergCement plant in Lixhe, BE







Coming soon: Second CEMCAP joint workshop with ECRA

Düsseldorf, November 6-7

November 6: informal light buffet and CEMCAP poster session, focus on technical results and preliminary conclusions

November 7: full day with presentations covering

- Curbing of industrial CO₂ emissions
- CEMCAP (post combustion, oxyfuel, clinker cooler film, industrial perspectives)
- Norcem CCS project
- H2020 project LEILAC
- EU CCS policy

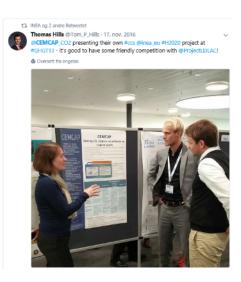
Registration:

http://www.sintef.no/projectweb/cemcap/events/

Final CEMCAP/ECRA workshop in Brussels mid-October 2018 (before GHGT-14)







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