

H2@Scale: Energy System Wide Benefits of Increased Hydrogen Implementation

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Expanded content included in this presentation available at

https://www.hydrogen.energy.gov/pdfs/review18/h2000_pivovar_2018_o.pdf

https://www.hydrogen.energy.gov/pdfs/review18/tv045_ruth_2018_o.pdf

<http://energy.gov/eere/fuelcells/downloads/h2-scale-potential-opportunity-webinar>

Air Quality – Downtown Denver

Wednesday
12/28/16



Thursday
12/29/16



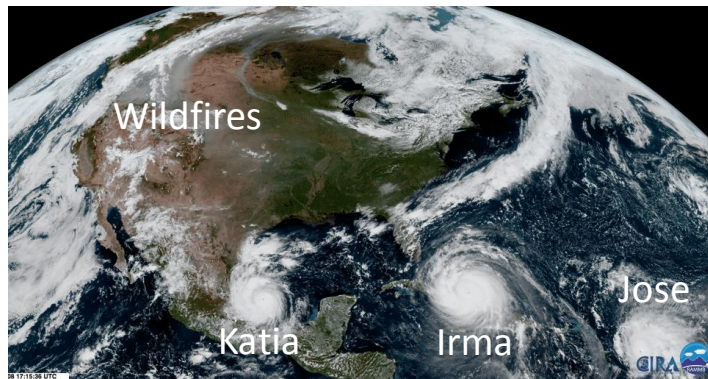
27 September 2016 / GENEVA - A new WHO air quality model confirms that 92% of the world's population lives in places where air quality levels exceed WHO limits.

WHO: Air pollution caused one in eight deaths / *March 25, 2014*

<http://www.cnn.com/2014/03/25/health/who-air-pollution-deaths/>

Select (Relevant) Megatrends

- Increased global focus on emissions, increased policy regulations (market impact)
- Low, cost intermittent renewable electrons
- Increased electrification
- Connectivity, Autonomy, Machine Learning



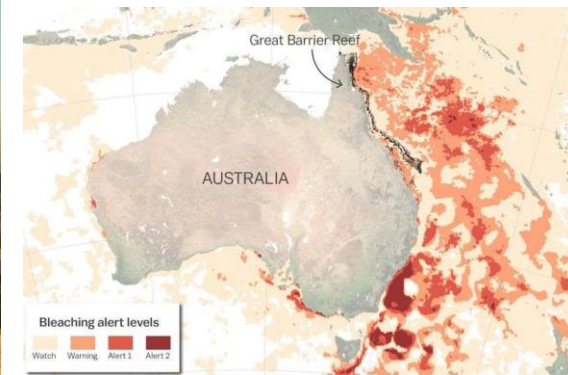
When the Planet Looks Like a Climate-Change Ad (9/12/17)

<https://www.theatlantic.com/science/archive/2017/09/an-extraordinary-week-in-north-american-weather/539544/>



Downtown Denver from NREL's Energy System Integration Facility

The Great Barrier Reef's catastrophic coral bleaching, in one map

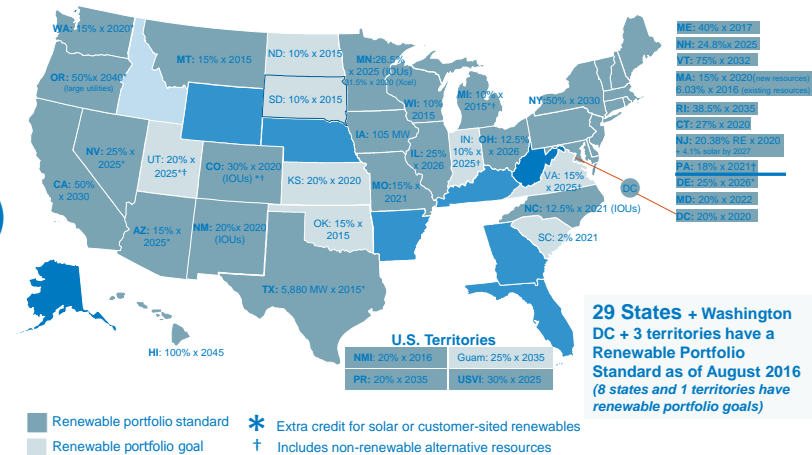


Changing Energy System – Policy

Renewable Portfolio Standards (RPS)

Senate Bill 100, signed by Gov. Edmund G. Brown, Jr. codifies 60% by 2030 & 100% by 2045 RPS (2018)

<http://www.energy.ca.gov/renewables/>



Zero Emission Vehicles (ZEV)

2016 ZEV Action Plan toward 1.5 million ZEVs by 2025.

https://www.gov.ca.gov/docs/2016_ZEV_Action_Plan.pdf

Renewable Gas Standard

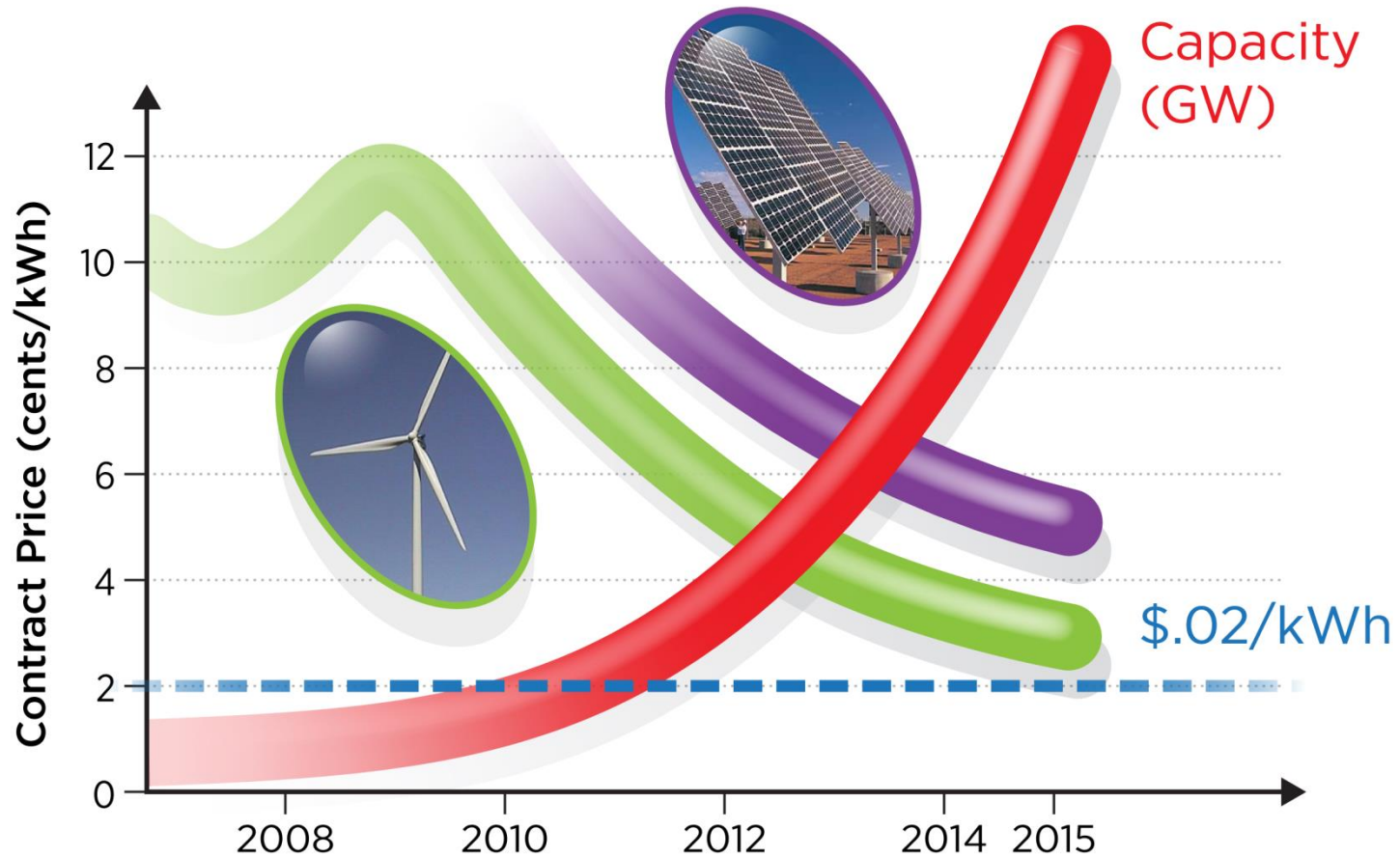
SB-687 Renewable gas standard

http://leginfo.legislature.ca.gov/faces/billNavClient.xhtml?bill_id=201520160SB687



<https://www.c2es.org/us-states-regions/policy-maps/zev-program>

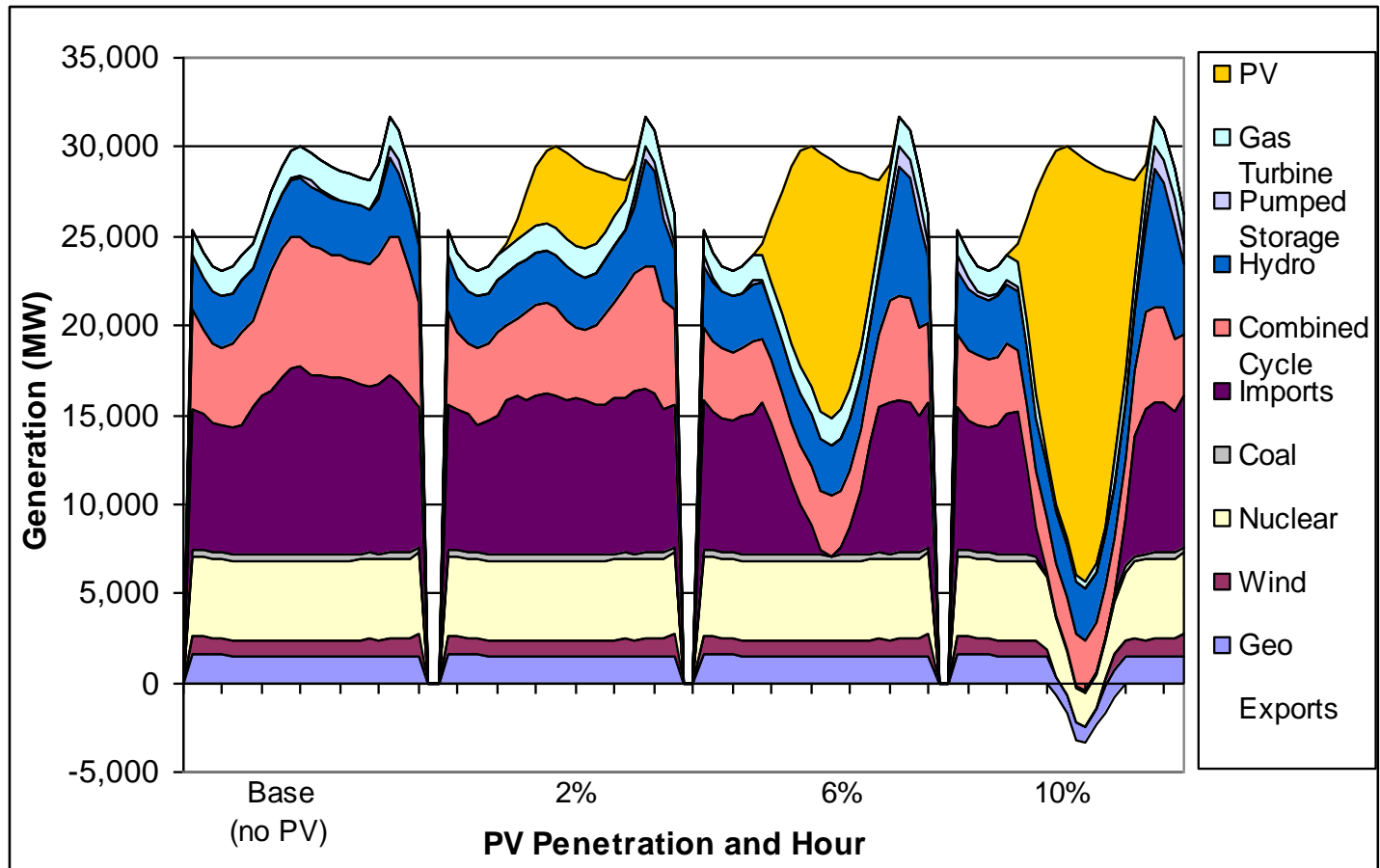
Renewable electricity price trends



Source: (Arun Majumdar) 1. DOE EERE Sunshot Q1'15 Report, 2. DOE EERE Wind Report, 2015

Renewable Challenges

Denholm et al. 2008



Energy System Challenge

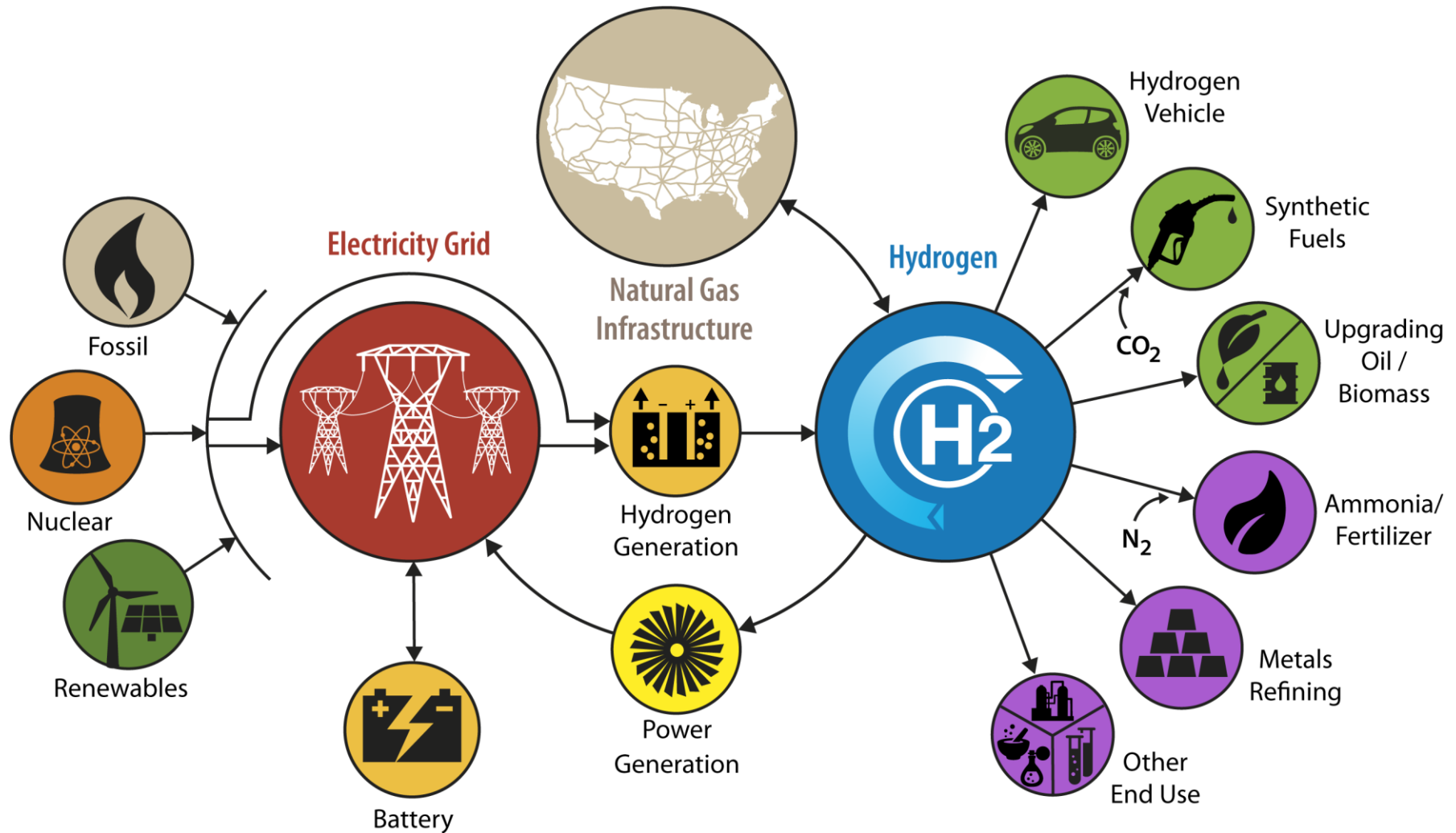
- **Multi-sector requirements**
 - Transportation
 - Industrial
 - Grid

**How do we supply all
these services in the
best way?**

- **Dwight D. Eisenhower**

**"If you can't solve a
problem, enlarge it"**

Conceptual H₂@Scale Energy System*



*Illustrative example, not comprehensive

Hydrogen at Scale (H₂@Scale): Key to a Clean, Economic, and Sustainable Energy System, Bryan Pivovar, Neha Rustagi, Sunita Satyapal, Electrochem. Soc. Interface Spring 2018 27(1): 47-52; doi:10.1149/2.F04181if

- **Attributes**

- Cross-sectoral and temporal energy impact
- Clean, efficient end use

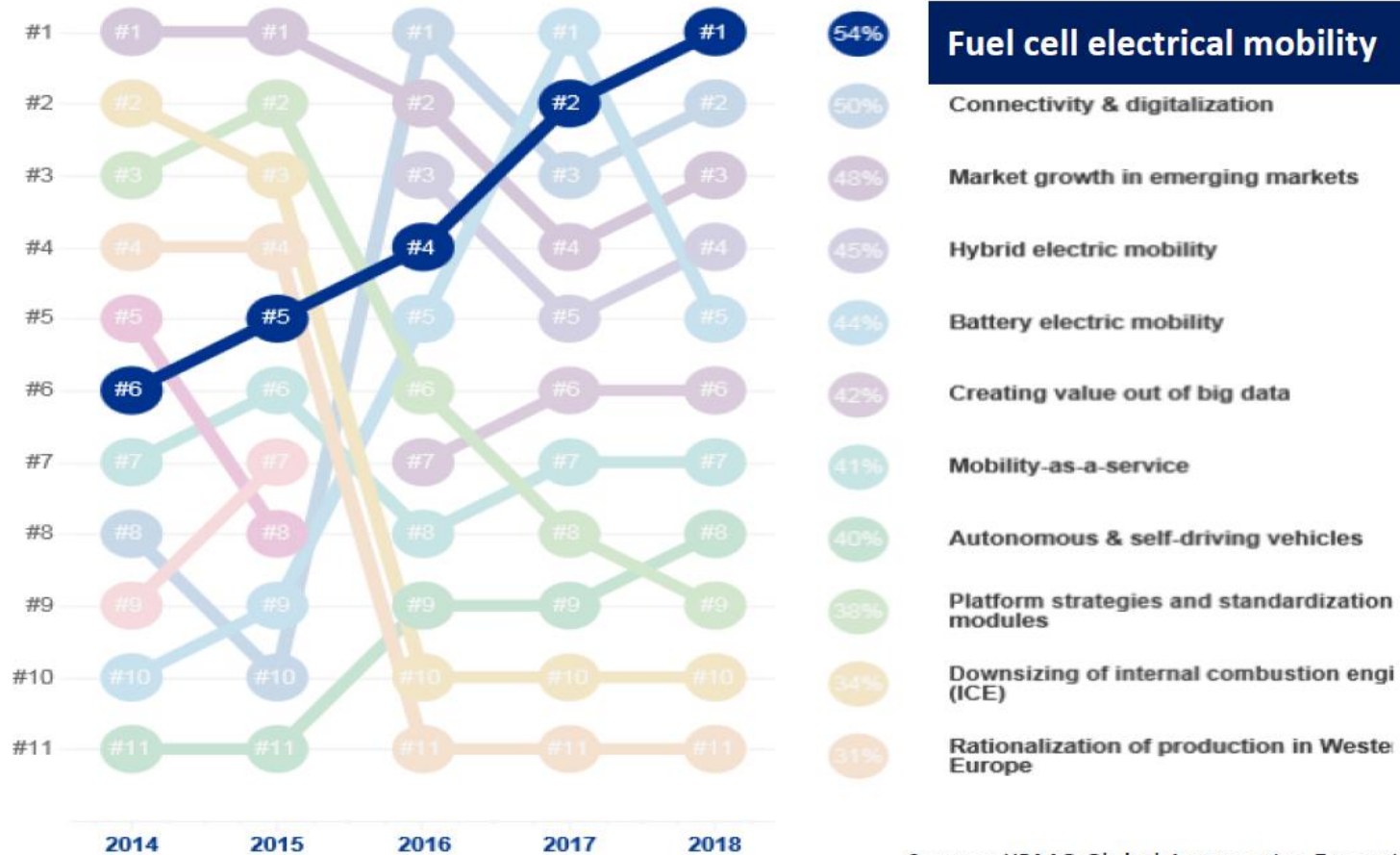
- **Benefits**

- Economic factors (jobs, GDP)
- Enhanced Security (energy, manufacturing)
- Environmental Benefits (air, water)

Getting all these benefits in a single energy system significantly enhances value proposition.

Changing times for H2

First time fuel cell electric mobility ranks #1 trend among automotive executives



Source: KPMG Global Automotive Executive Survey 2018

H₂ is different and changing fast

- H₂ Council*

- Launched in January 2017 its members include leading companies with over \$10 billion in investments along the hydrogen value chain, including transportation, industry, and energy exploration, production, and distribution.



Potential Impacts from Hydrogen Council Roadmap Study. By 2050:

- \$2.5 trillion in global revenues
- 30 million jobs
- 400 million cars, 15-20 million trucks
- 18% of total global energy demand



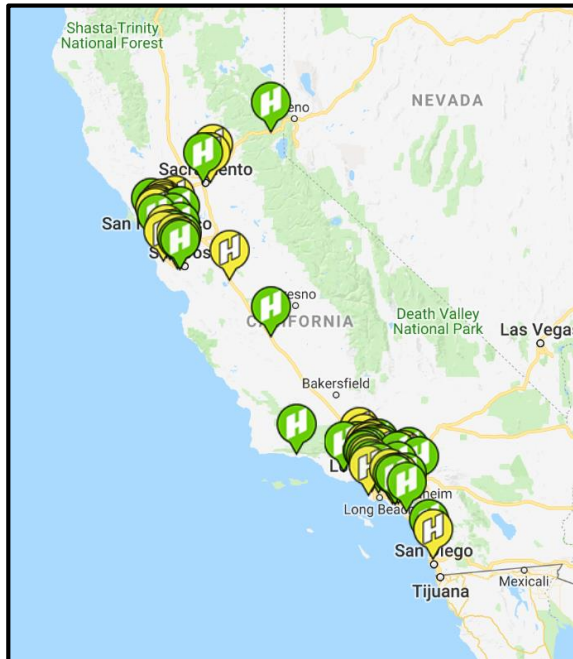
13 members (Jan 2017).



32 steering members and 20 supporting members (Nov 2018).

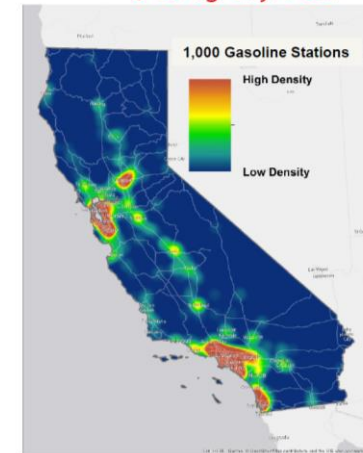
*Steering members shown, additional supporting members
www.hydrogencouncil.com

Real-world H2@Scale Examples



>5,000 Fuel Cell Vehicles and 35 commercial H₂ fueling stations open in CA.

8,000 gasoline stations vs. 1,000 H₂ stations for 1,000,000 FCEVs @ 0.7kg/day/FCEV



by 2030

<https://www.energy.gov/sites/prod/files/2018/08/f54/fcto-h2-scale-kickoff-2018-14-bouwcamp.pdf>

Real-world H2@Scale Examples



8.08 AM CEST / 28-Jun-2018 / NEL ASA (OSE:NEL)

Nel ASA: Awarded multi-billion NOK electrolyzer and fueling station contract by Nikola

1,000 kg/day hydrogen stations to be deployed in 14-28 locations for fuel cell trucks (2018; Nikola, Nel)

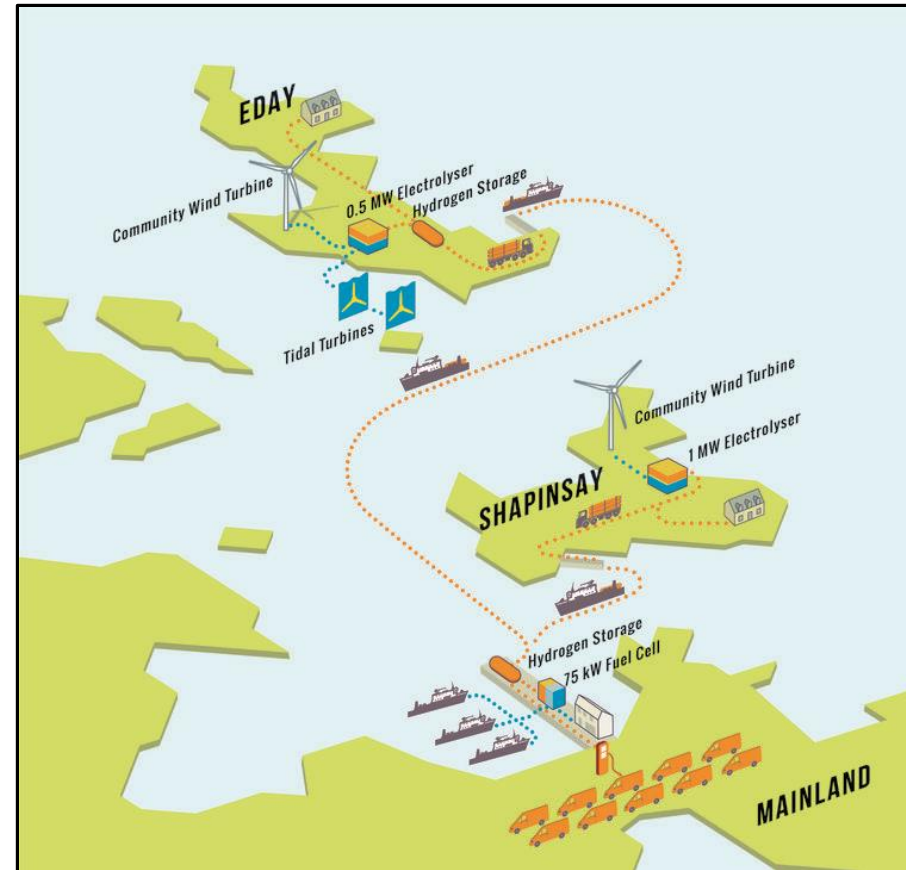


<https://www.energy.gov/sites/prod/files/2018/08/f54/fcto-h2-scale-kickoff-2018-17-schneider.pdf>

Real-world H2@Scale Examples



750,000 tonne/year ammonia plant using by-product hydrogen opens in Freeport, TX (2018; Yara, BSF)



Integration of 1.5-MW of electrolysis with wind and tidal power in Orkney, Scotland (2018; BIG HIT project)

H2@Scale CRADA Call Selections

First round of Selections Include 24 Applications from:

H₂ Station Risk Analysis

- Air Liquide
- California Energy Commission
- Connecticut Center for Advanced Technology
- PDC Machines
- Quong & Associates, Inc.

Hydrogen Production R&D

- Honda
- C4-MCP, Inc.
- GinerELX
- GTA, Inc.

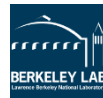
Hydrogen Integration

- Electric Power Research Institute
- Exelon
- Southern Company / Terrestrial Energy
- Nikola Motor
- Pacific Gas & Electric
- TerraPower

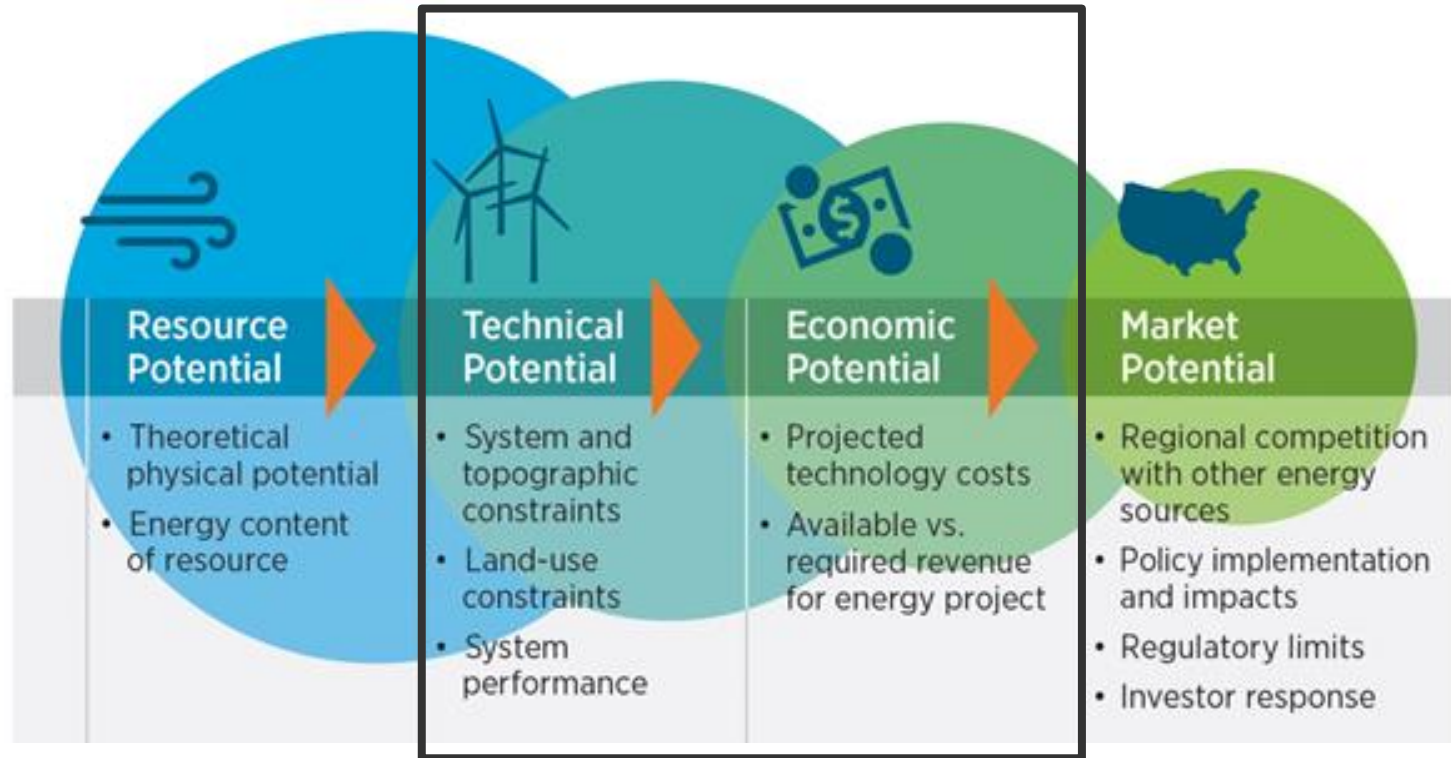
Component R&D

- California Go-Biz Office
- Frontier Energy
- HyET
- Honda
- NanoSonic
- RIX
- Tatsuno

Selections and subsequent working group assignments are subject to negotiation.



Approach: Analyze the Technical and Economic Potential of the H2@Scale Concept

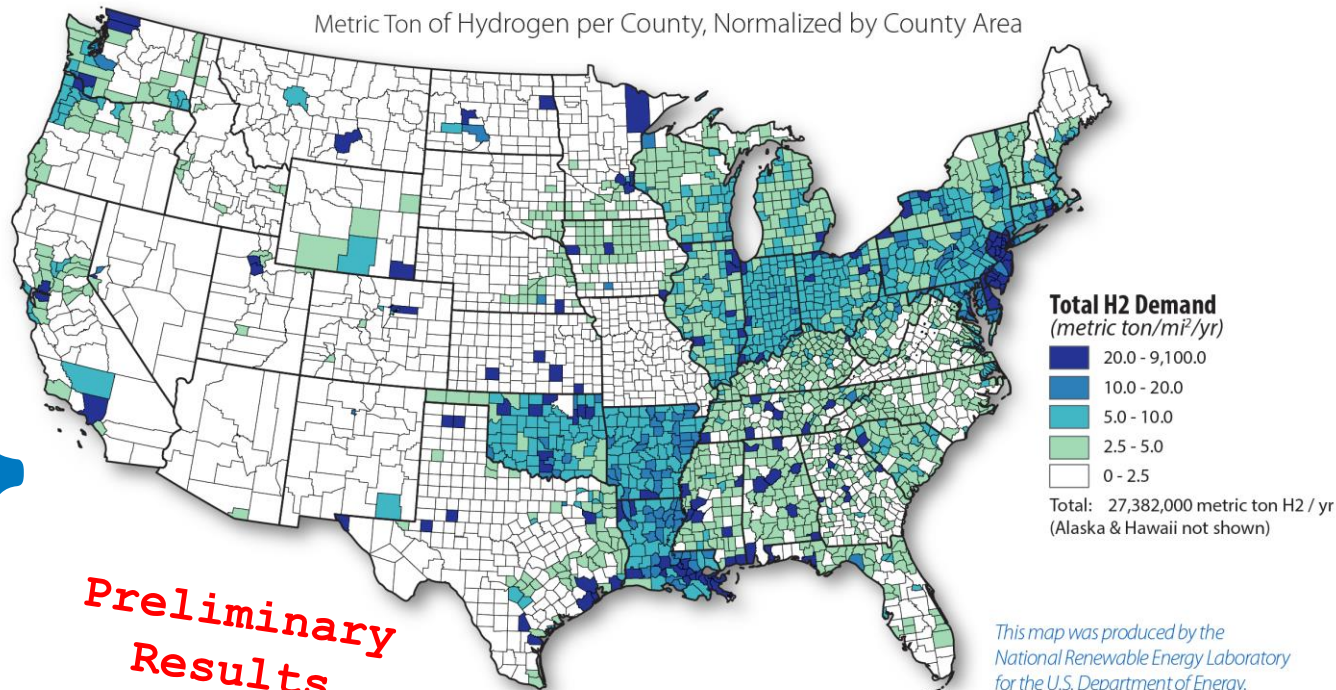


Technical potential – market and resource potential that is constrained by existing end-uses, real-world geography, and system performance. *Not constrained by economics.*

Economic potential – subset of the technical potential where hydrogen is less expensive than other options that can supply the end use.

Accomplishment: Estimated Technical Potential Hydrogen Demand

Demand	Technical potential (MMT* / year)
Refineries & CPI [§]	8
Metals	6
Ammonia	5
Methanol	1
Biofuels	1
Natural Gas	7
Light Duty Vehicles	28
Other Transport	3
Electricity Storage	28
Total	87



Preliminary Results

This analysis represents the total hydrogen demand estimated to be achievable in the U.S. in the following sectors: refineries, biofuels, ammonia, metals, methanol, natural gas systems, and seasonal energy storage. Each industrial sector was summarized by county to identify the total hydrogen demand for the industrial sector and then normalized by area.

Data Source: NREL analysis

This map was produced by the National Renewable Energy Laboratory for the U.S. Department of Energy. Nicholas Gilroy, April, 2018



Technical Potential Demand: 87 MMT/yr

Current U.S. market: ~ 13 MMT/yr

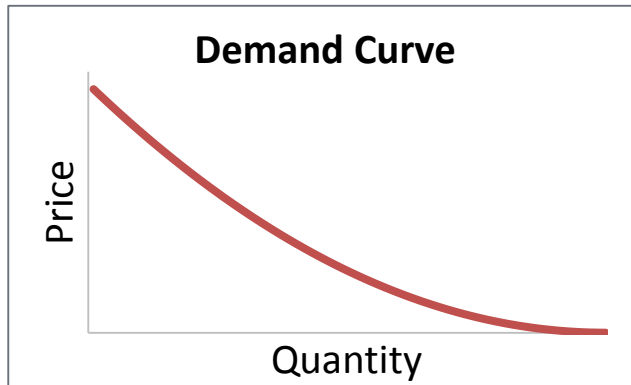
Including captive generation for ammonia and refining

* MMT: Million metric tonnes

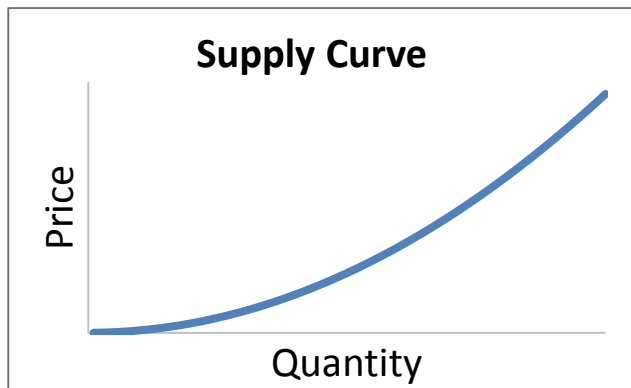
§ CPI: Chemical Processing Industry not including metals, ammonia, methanol, or biofuels

Light duty vehicle calculation basis: 190,000,000 light-duty FCEVs from <http://www.nap.edu/catalog/18264/transitions-to-alternative-vehicles-and-fuels> | 18

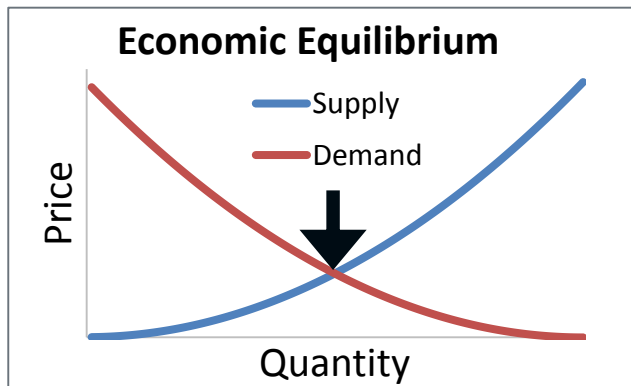
Approach: Estimate Economic Potential as Hydrogen Prices and Quantities at Market Equilibria



Demand Curve: how much are consumers willing and able to pay for a good?



Supply Curve: how much are producers willing and able to produce at various prices?



Economic Equilibrium: Quantity where the demand price is equal to the supply price.

- No excess supply or demand.
- Market will push price and quantity to equilibrium.

Accomplishment: Developed Four Economic Potential Scenarios

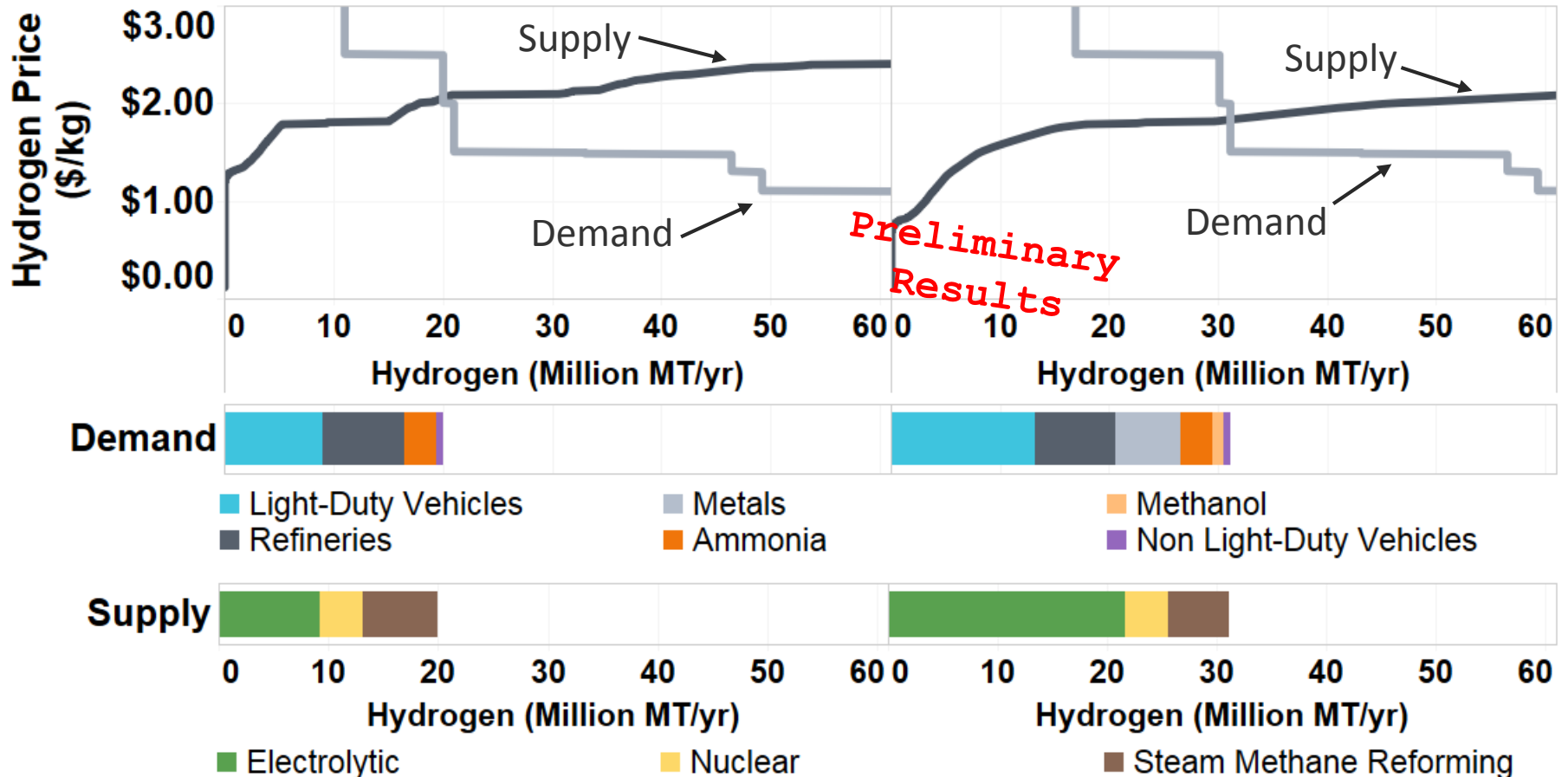
Estimated hydrogen market size: 20-31 MMT/yr with AEO Low Oil & Gas Resource Scenario natural gas prices.

H2@Scale Base Case

\$2.10/kg, 20 MMT/yr, \$41B Revenue

H2@Scale Success Upper Bound

\$1.80/kg, 31 MMT/yr, \$57B Revenue

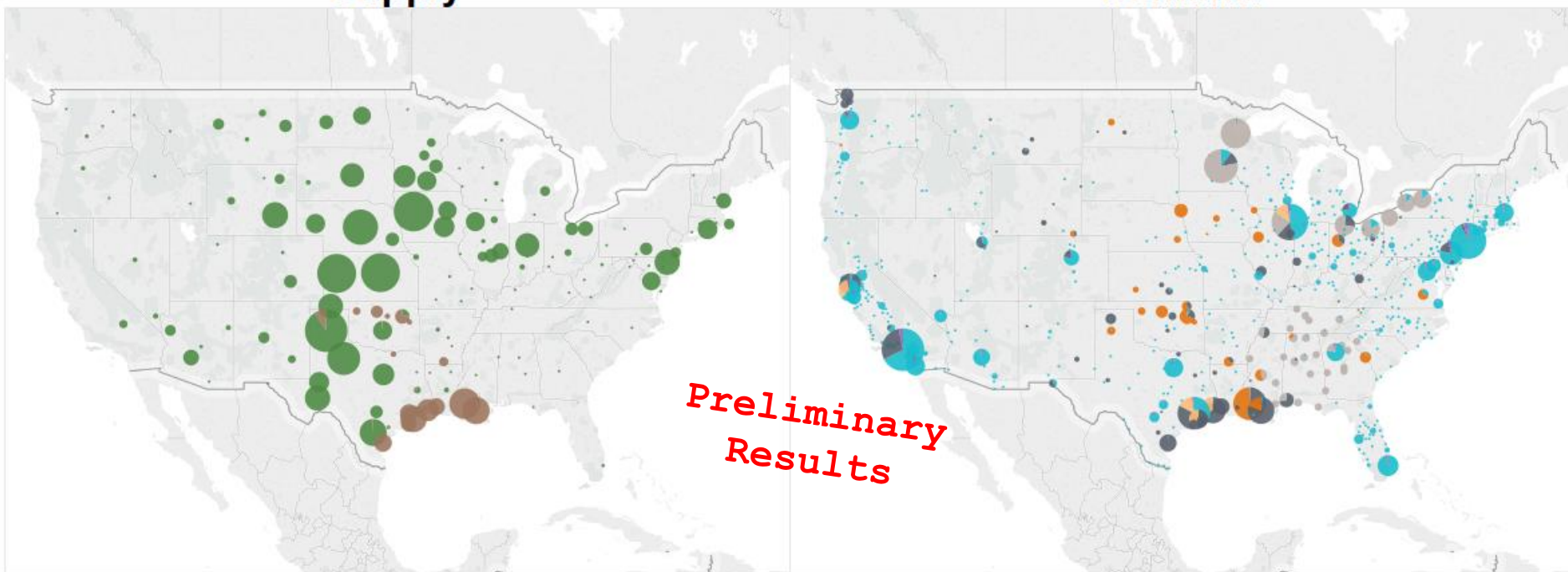


Accomplishment: Initiated Analysis of Spatial and Temporal Issues

In the H2@Scale Success Upper Bound scenario, most of the hydrogen is produced from wind power in the middle of the country and demand is dispersed, but mainly on the coasts.

Supply

Demand



Source

- | | | |
|----------------|--------------|------------|
| ■ Electrolysis | ■ Refineries | ■ Methanol |
| ■ SMR | ■ Metals | ■ Non-LDV |
| ■ LDV | ■ Ammonia | |

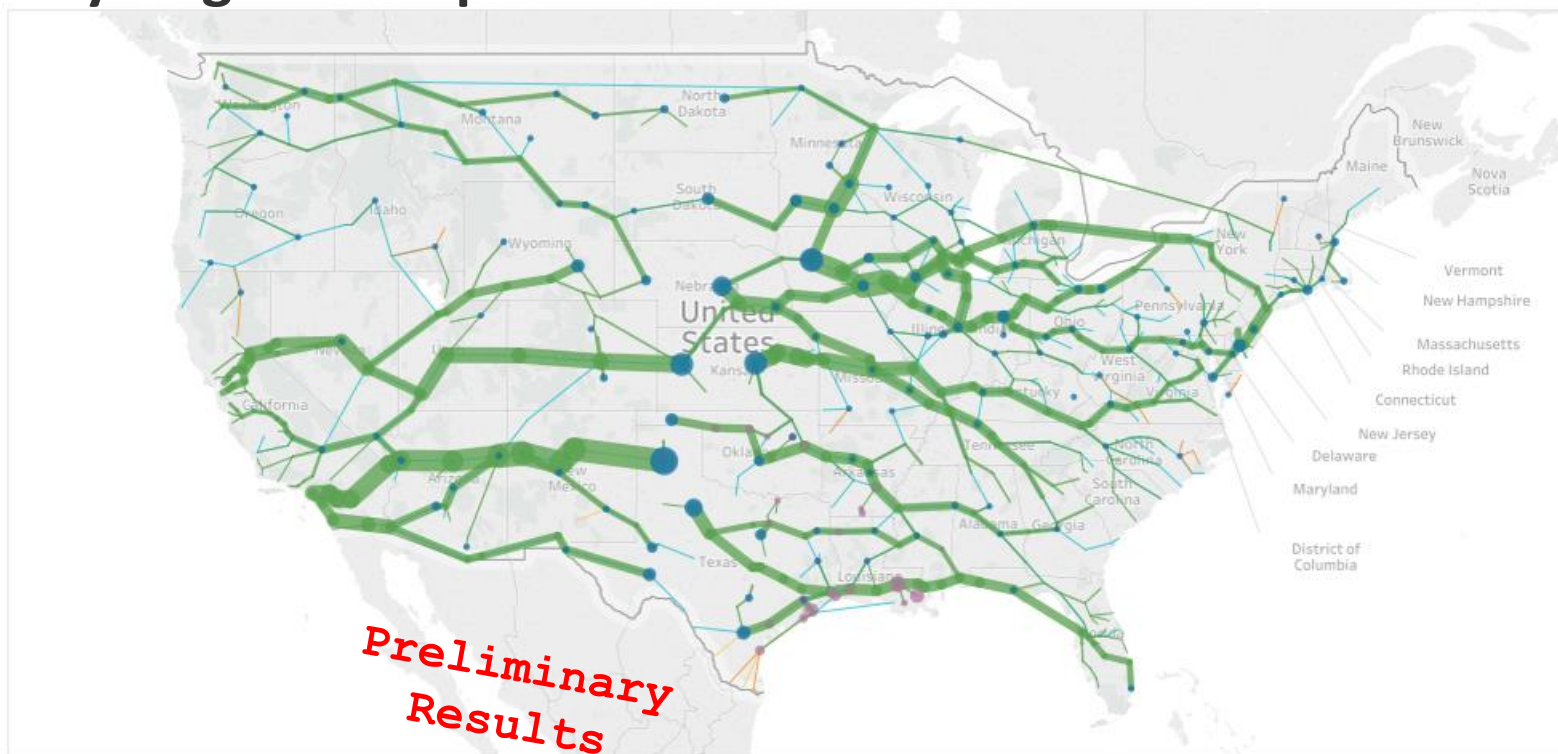
Hydrogen (MMT)

- | | |
|----------|----------|
| ● ≤ 0.01 | ● 1.50 |
| ● 0.50 | ● ≥ 2.00 |
| ● 1.00 | |

Electrolysis includes low-temperature and high-temperature electrolysis

Accomplishment: Initiated Analysis of Spatial and Temporal Issues

In the H2@Scale Success Upper Bound scenario, initial analyses indicate pipeline transport is the most economic method to get hydrogen from production to demand for most corridors.



Technology Type

- Electrolysis
- SMR
- GH2 Pipeline
- GH2 Truck
- LH2 Train
- LH2 Truck

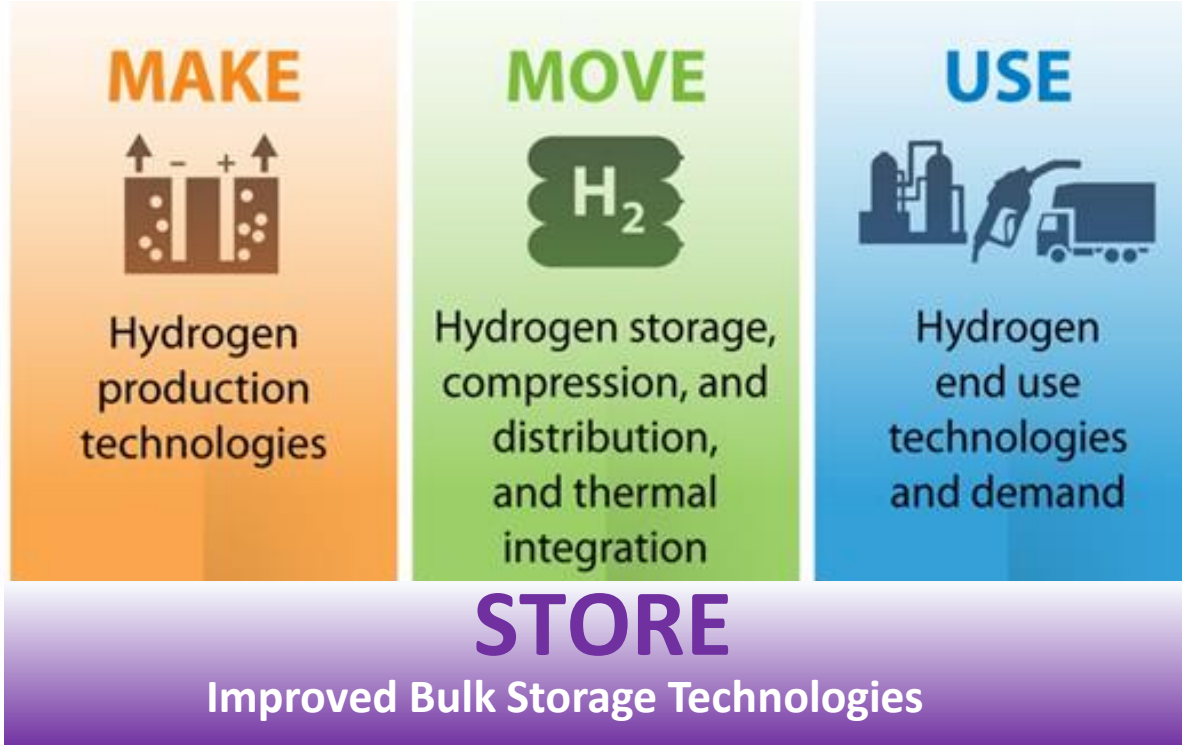
Nameplate Capacity (MMT/yr)

- 0.00
- 0.50
- 1.00
- 1.50
- 2.00
- ≥ 2.30

Electrolysis includes low-temperature and high-temperature electrolysis

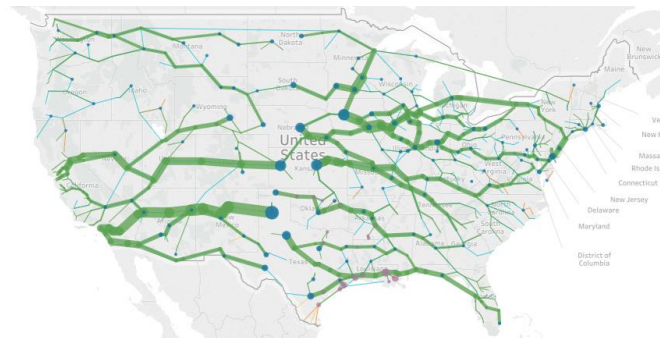
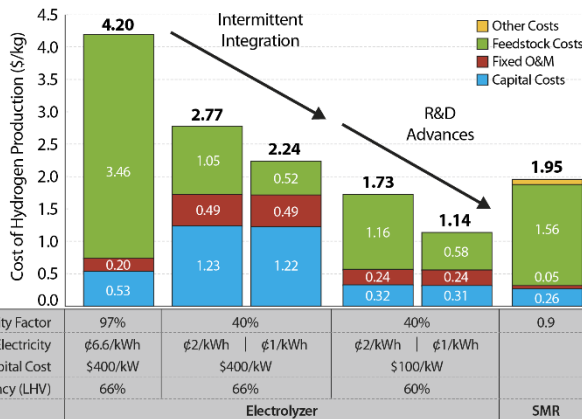
Improving the economics of H2@Scale

Early-stage research is required to evolve and de-risk the technologies



Preliminary

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Ammonia	5
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Biofuels	1
Natural Gas	7
Light Duty Vehicles	28
Other Transport	3
Electricity Storage	28
Total	87



Optimizing H₂ storage and distribution

Leveraging of national laboratories' early-stage R&D capabilities needed to develop affordable technologies for production, delivery, and end use applications.

https://www.hydrogen.energy.gov/pdfs/review18/tv045_ruth_2018_o.pdf

H₂ at Scale Big Idea Teams/Acknowledgement

Steering Committee:

Bryan Pivovar (lead, NREL), Amgad Elgowainy (ANL), Richard Boardman (INL), Adam Weber (LBNL), Rod Borup (LANL), Mark Ruth (NREL), Jamie Holladay (PNNL), Chris Moen (SNL), Don Anton (SRNL)

H2@Scale has moved beyond this National Lab team to include DOE offices, and industrial/other stakeholders.

Low T Generation:

Rod Borup (lead, LANL); Jamie Holladay (PNNL); Christopher San Marchi (SNL); Hector Colon Mercado (SRNL); Kevin Harrison (NREL); Ted Krause (ANL); Adam Weber (LBNL); David Wood (ORNL)

High T Generation:

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Storage and Distribution:

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Utilization:

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Future Electric Grid:

Charles Hanley (lead, SNL); Art Anderson (NREL); Bryan Hannegan (NREL); Chris San Marchi (SNL); Ross Guttromson (SNL); Michael Kintner-Meyer (PNNL); Jamie Holladay (PNNL); Rob Hovsopian (INL)

Foundational Science:

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Analysis:

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Thank You
