

FME HighEFF

Centre for an Energy Efficient and Competitive Industry for the Future



Deliverable 5.2_2020.03

HighEFF Spring meeting presentation of NEC results

Delivery date: 2020-12-14

Organisation name of lead partner for this deliverable:

SINTEF Energi AS

**HighEFF- Centre for an Energy Efficient and Competitive Industry for the Future is one of Norway's Centre for Environment-friendly Energy Research (FME).
Project co-funded by the Research Council of Norway and Industry partners.
Host institution is SINTEF Energi AS.**

Dissemination Level

PU	Public	X
RE	Restricted to a group specified by the consortium	
INT	Internal (restricted to consortium partners only)	

Deliverable number:	D5.2_2020.03
ISBN number:	
Deliverable title:	HighEFF Spring meeting presentation of NEC results
Work package:	WP5.2
Deliverable type:	PowerPoint Presentation
Lead participant:	SINTEF ER

Quality Assurance, status of deliverable		
Action	Performed by	Date
Verified (WP leader)	Arne Petter Ratvik	2020-12-14
Reviewed (RA leader)	Ingrid Camilla Claussen	2020-12-14
Approved (dependent on nature of deliverable)*)		

**) The quality assurance and approval of HighEFF deliverables and publications have to follow the established procedure. The procedure can be found in the HighEFF eRoom in the folder "Administrative > Procedures".*

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Abstract
<p>This memo is presenting the results of the ongoing NEC projects CETES and BUSMod, given at the HighEFF Spring meeting in May 2020.</p>

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- 1 Cost-efficient thermal energy storage for increased utilization of renewable energy in industrial steam production – CETES**
 - 2 Shared resources – The process towards collaboration**



Cost-efficient thermal energy storage for increased utilization of renewable energy in industrial steam production – CETES

SINTEF
Hanne Kauko
Alexis Sevault

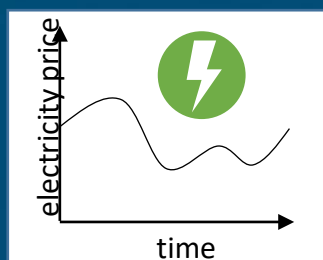


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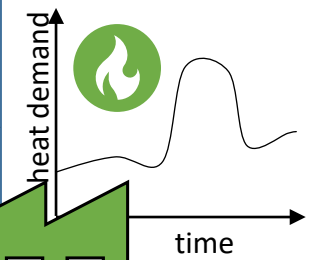
- Today **steam** production is mostly fossil based
- Share of **fluctuating energy sources** increases in future decarbonized, electricity driven energy systems
- **Active market participation** from industry required for stable and flexible electricity supply.

→ Thermal energy storage + Power-to-Heat
enables renewable-based steam production.



Steam generator

TES

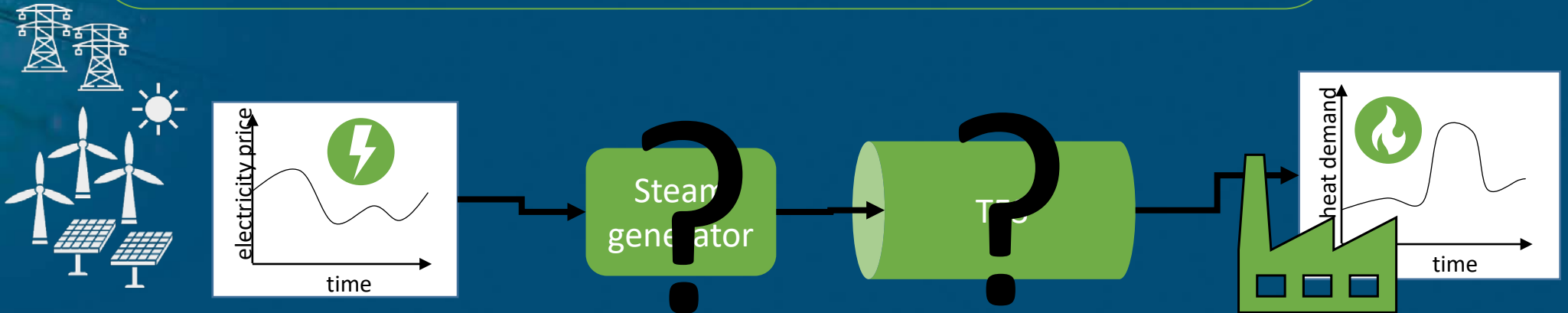


- TES + P2H can **decrease energy costs** by shifting the electricity consumption to low-cost periods.
- **Short payback time** and profitability are key criteria for investment decisions

➔ **Problem:** How can we identify the most cost-efficient TES system?

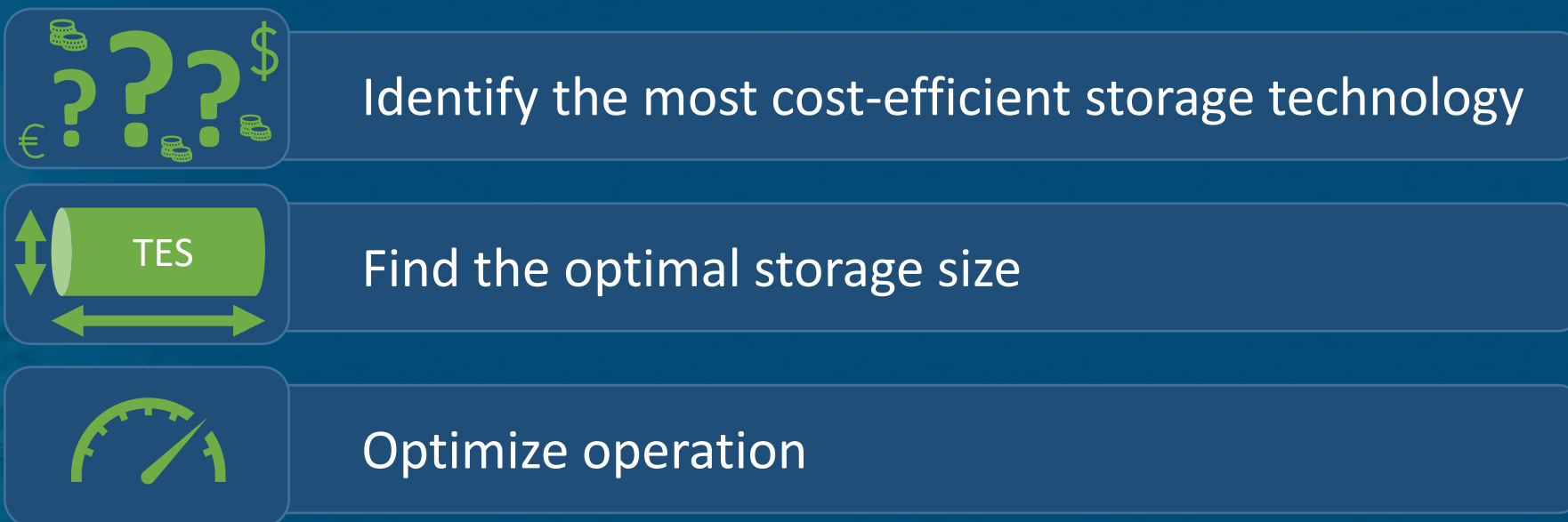
Considering:

- Technical restrictions
- Available conversion technologies and
- Time-dependent energy prices and process demand



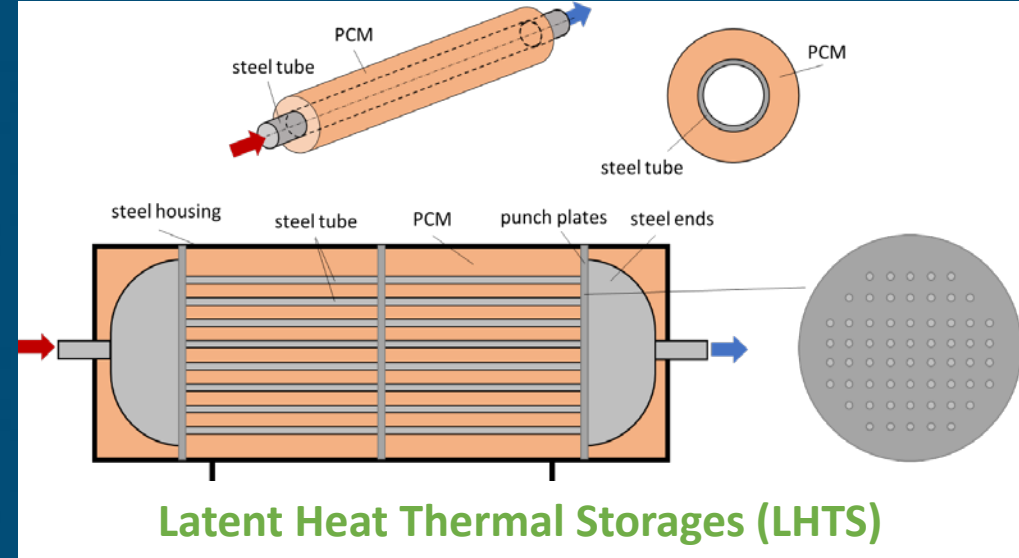
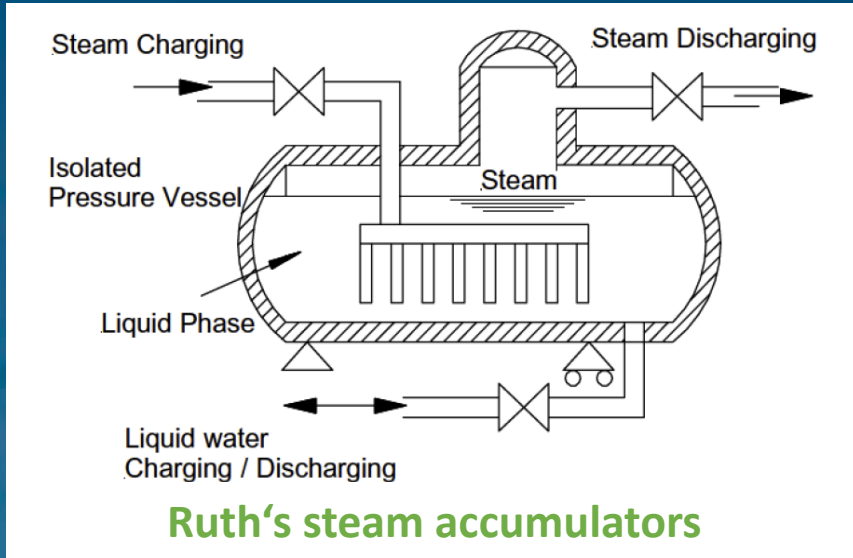
CETES – What?

CETES is developing methods to enable cost-efficient usage of fluctuating renewable energy sources in steam production:

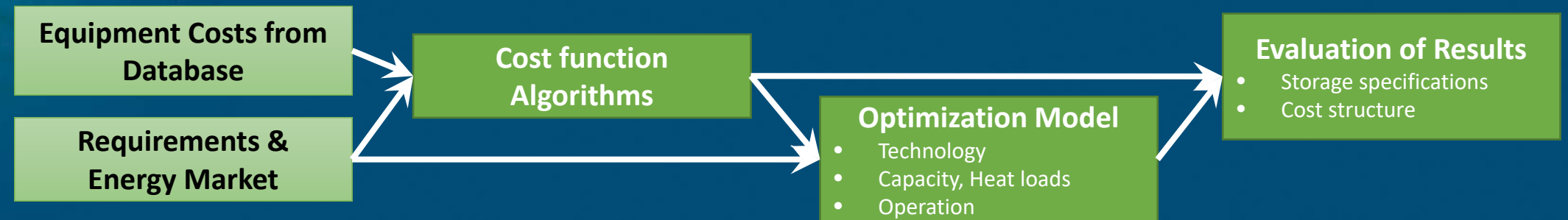


In addition, the cost-optimal P2H conversion technology is selected for the individual case.

CETES – Storage Technologies



- **Costs** are based on equipment costs from **database**
- **Cost functions** are established for
 - ... each **storage technology** for
 - ... each **individual use case**
 - considering relevant cost drivers
- **Optimization model** uses cost functions to identify optimal technology, size and operation in terms of **capacity & heat load profiles**
- **Results** from optimization are **evaluated**
 - Storage specifications
 - Cost structure



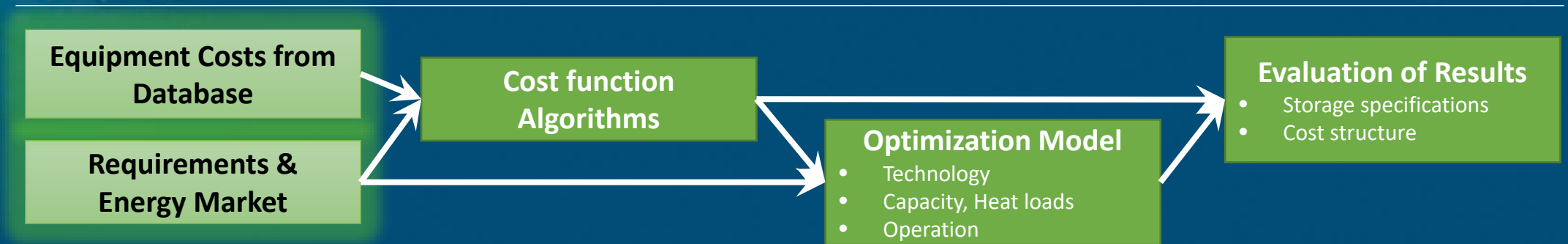
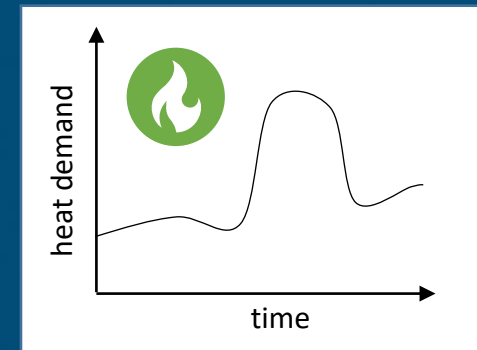
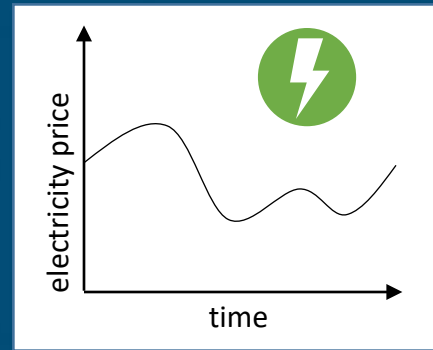
CETES – How?

Equipment costs from Database:

- Piping,
- Vessels, Tanks,
- Valves,
- Instrumentation,
- Insulation,
- Pumps, Motors,
- Storage Material,
- ...

Requirements & Energy Market:

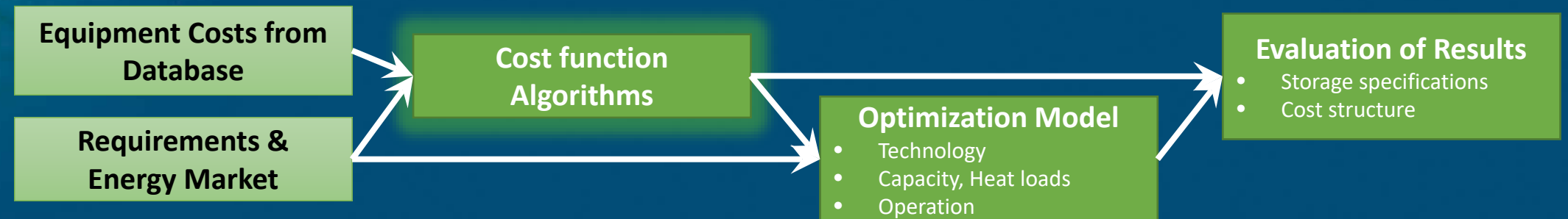
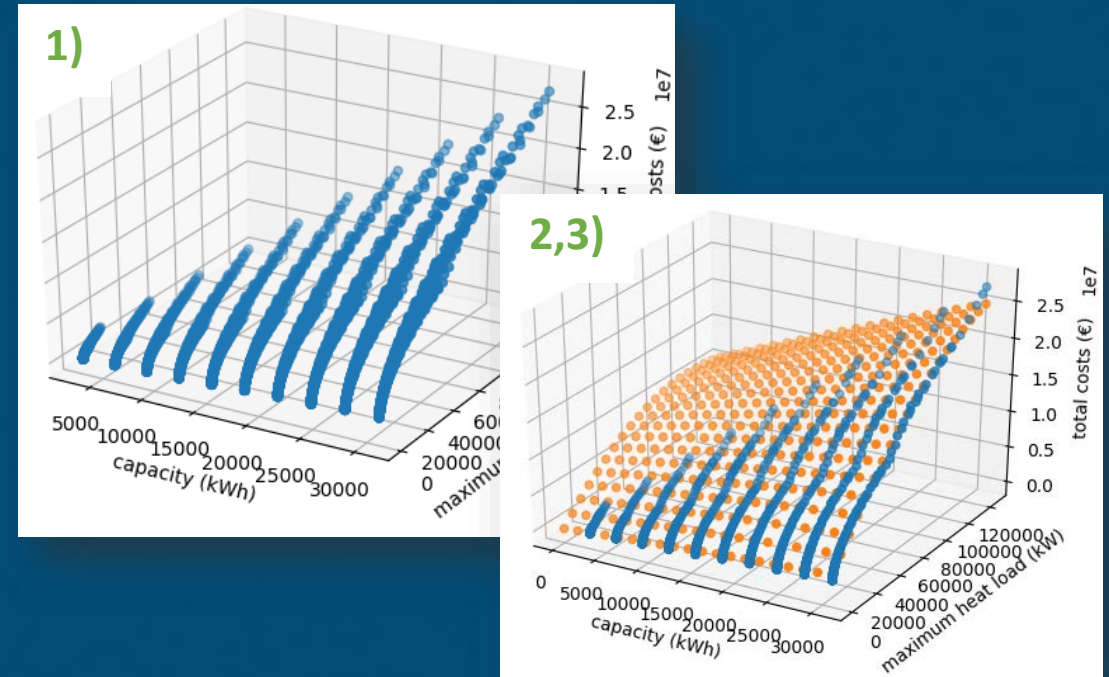
- Steam demand (temperature, heat flow)
- Energy markets (fluctuating energy prices)



Cost function algorithms:

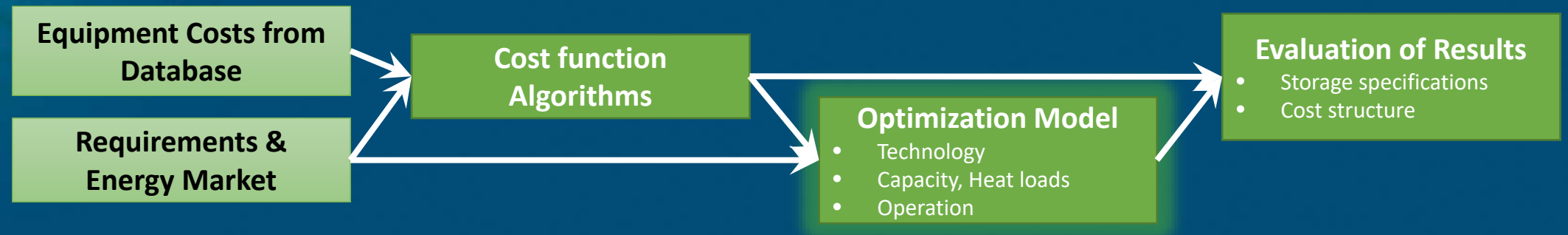
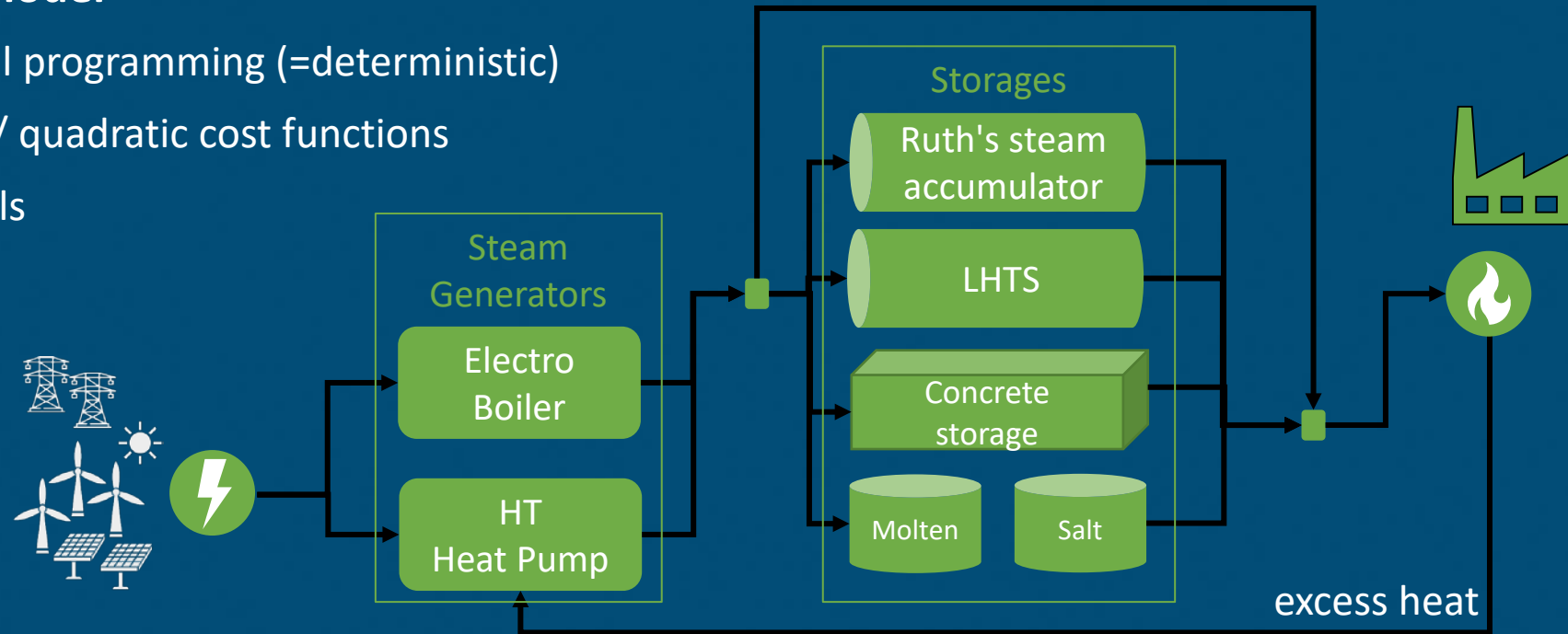
1. Calculate costs for lots of different storage configurations → Datapoints
2. Eliminate suboptimal datapoints (if necessary)
3. Linear / Polynomial fit for optimal datapoints

$$\text{costs} = f(\text{capacity}, \text{heat load})$$



Optimization Model

- Mathematical programming (=deterministic)
- (Non-)linear / quadratic cost functions
- Simple models
- Fast to solve



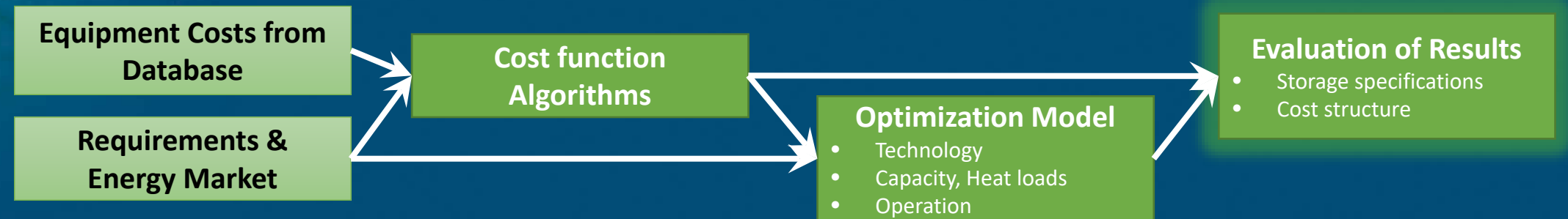
Evaluation of Results

The outputs of the optimization model are

- Storage capacities,
- Maximum heat loads and
- Optimal operation (Load profiles)

No details for the individual equipment such as piping, vessel geometry etc.

→ Details are calculated using cost function algorithms



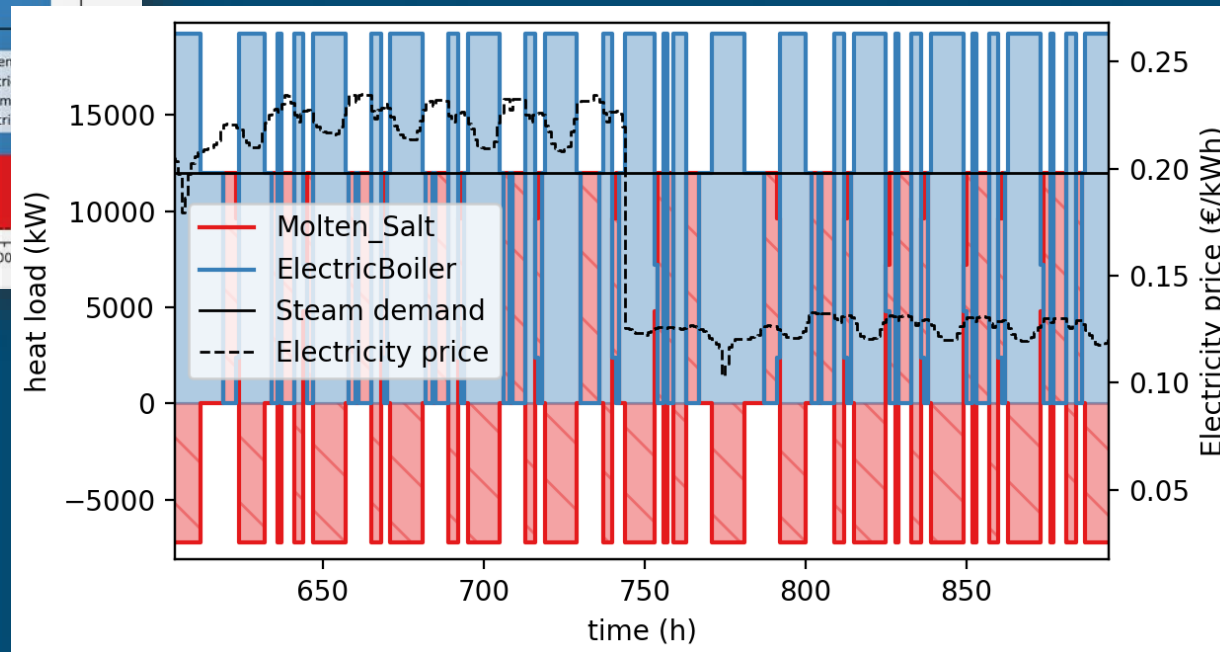
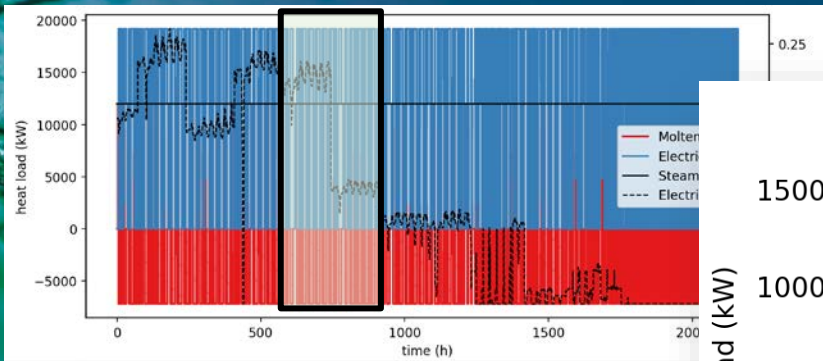
Bayer process for producing alumina from Bauxite

Constant steam demand: 12 MW – 200°C saturated steam

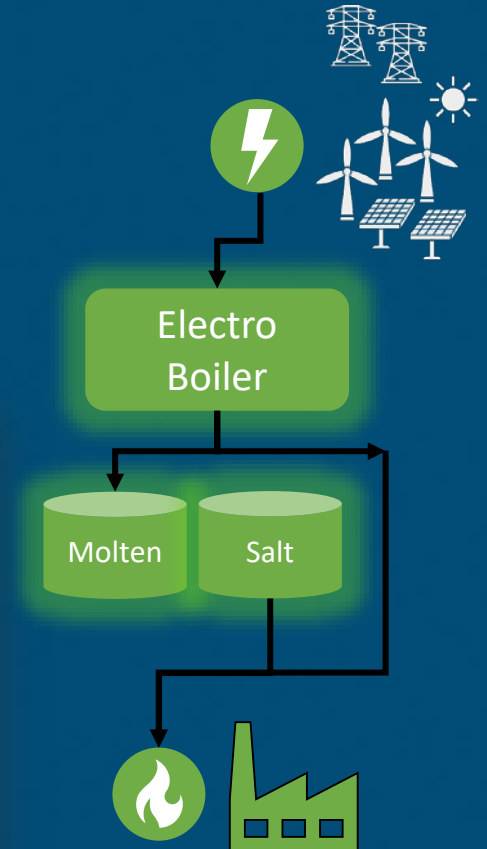
Steam generation temperature: 250°C

Temperature range for storage integration: 200-250°C

Spot-market prices (Brazil – January - March 2020)



Optimal System



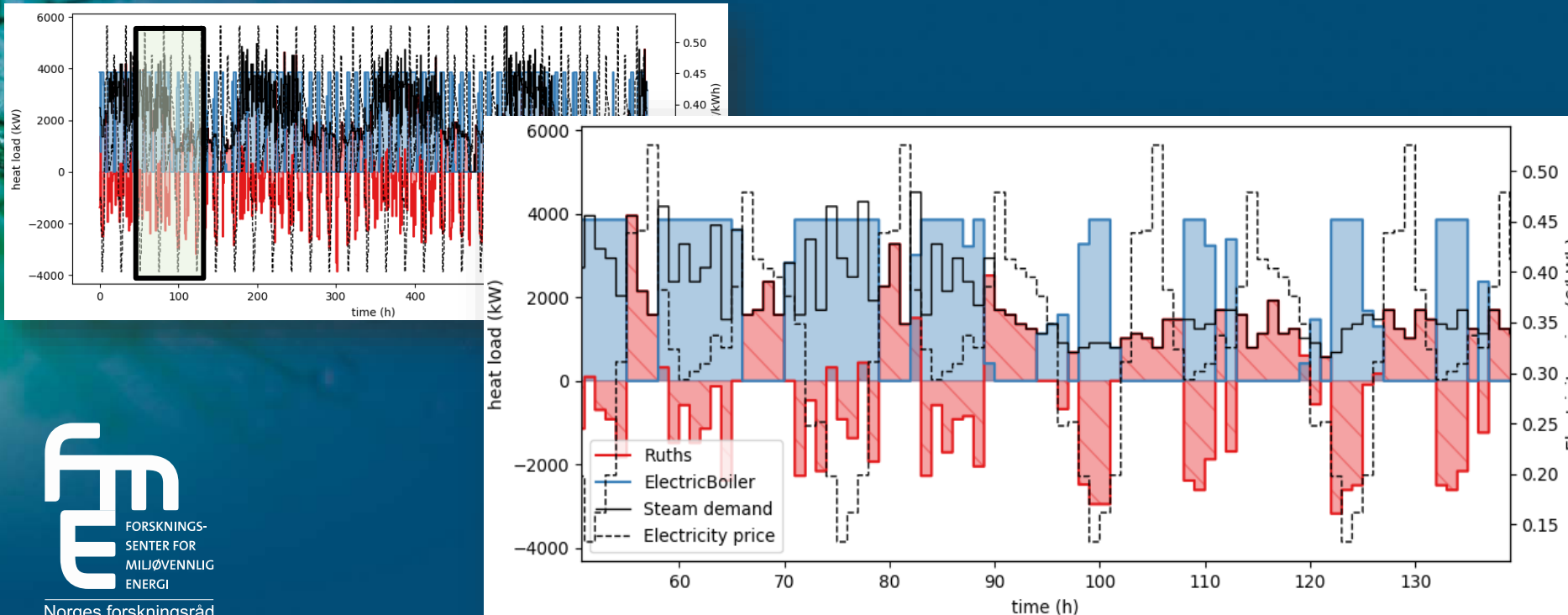
Brewery

Varying steam demand: 150 °C saturated steam

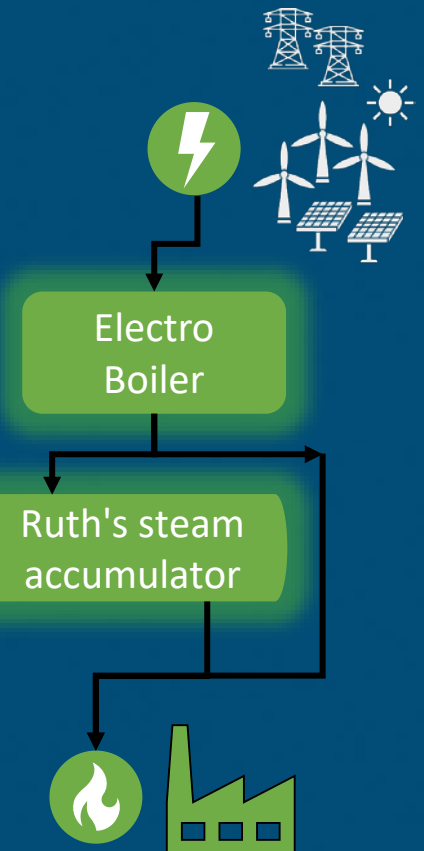
Steam generation temperature: 200 °C

Temperature range for storage integration: 150-200°C

Spot-market prices (Austria, 22.01.2020, repeated for each day)



Optimal System

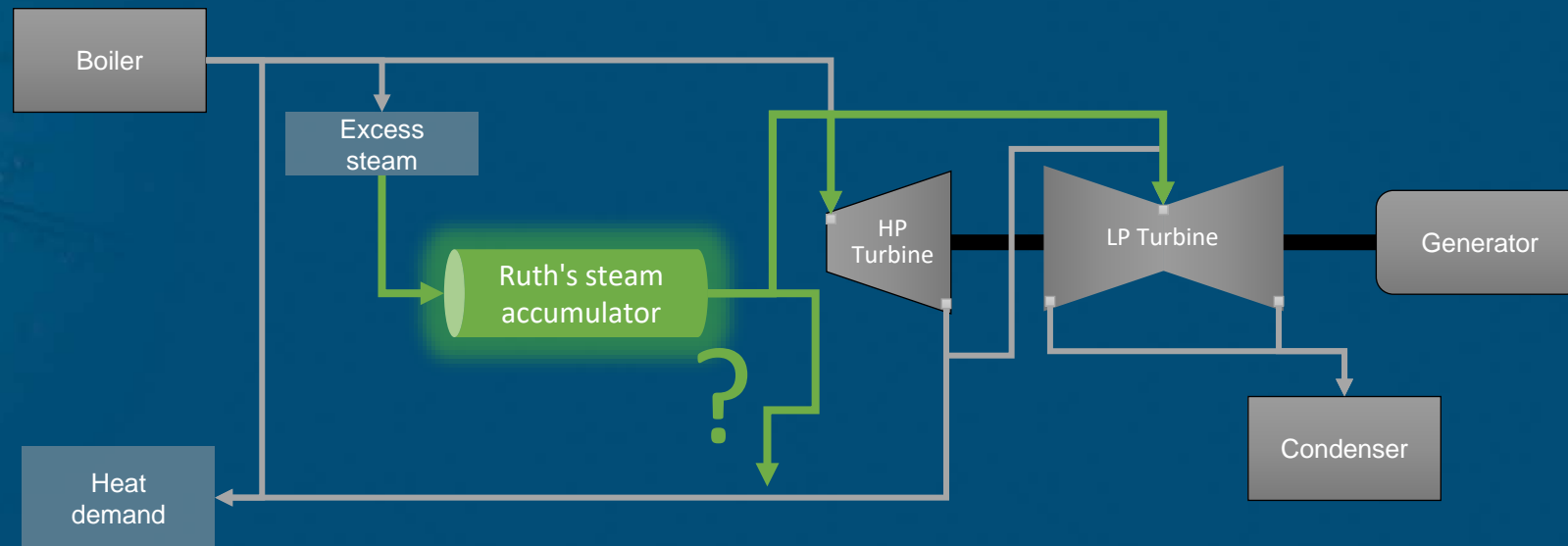


Storage of excess steam in ELKEM plant Thamshavn (HighEFF Task 3.3.6):

Excess steam spikes can be stored and fed into

- HP Turbine
- LP Turbine
- LP steam distribution for heat supply

➔ Trade-off between gains from power generation and storage size/costs



Current work:

- Finalizing consistent cost basis for all technologies
- Evaluation module for optimization results
- Identification of demo cases (different requirements)
- Publication on CETES methodology

Industrial applications:

- Cost evaluation for molten salt storages @ Hydro Alunorte
- Use of excess steam @ ELKEM Thamshavn (HighEFF Task 3.3.6)



Thank you very much!
Questions?





HighEFF



Shared resources – The process towards collaboration



HighEFF Annual Consortium Meeting 2020

Shared resources – NTNU Samfunnsforskning AS
Lucia Liste, Gudveig Gjørund, Asle Gauteplass, Catharina Lindheim



How can we contribute to increase the number of established energy- and resource collaborations?



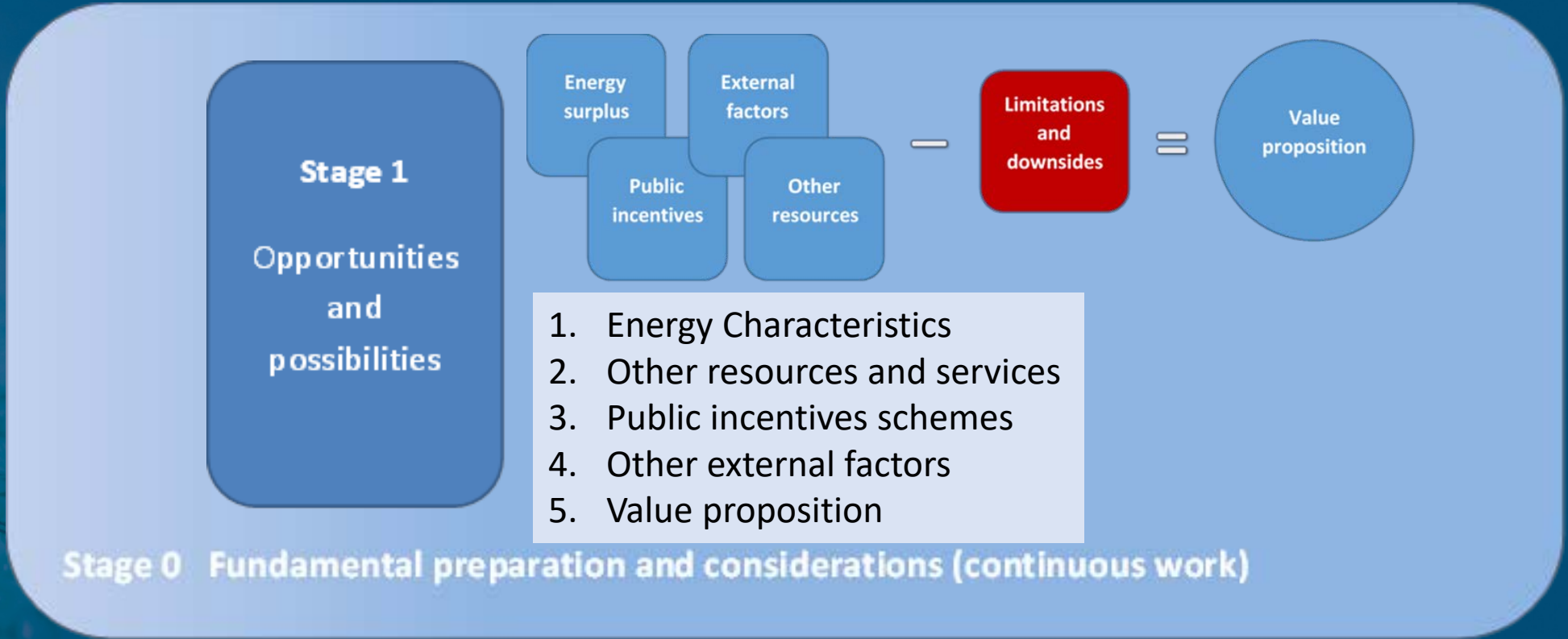
Inspire HighEFF members – and others – to creative thinking when searching for new energy collaborations, and by this increase the number of such collaborations.

Focus on “low hanging fruits” - assuming compatible partners.

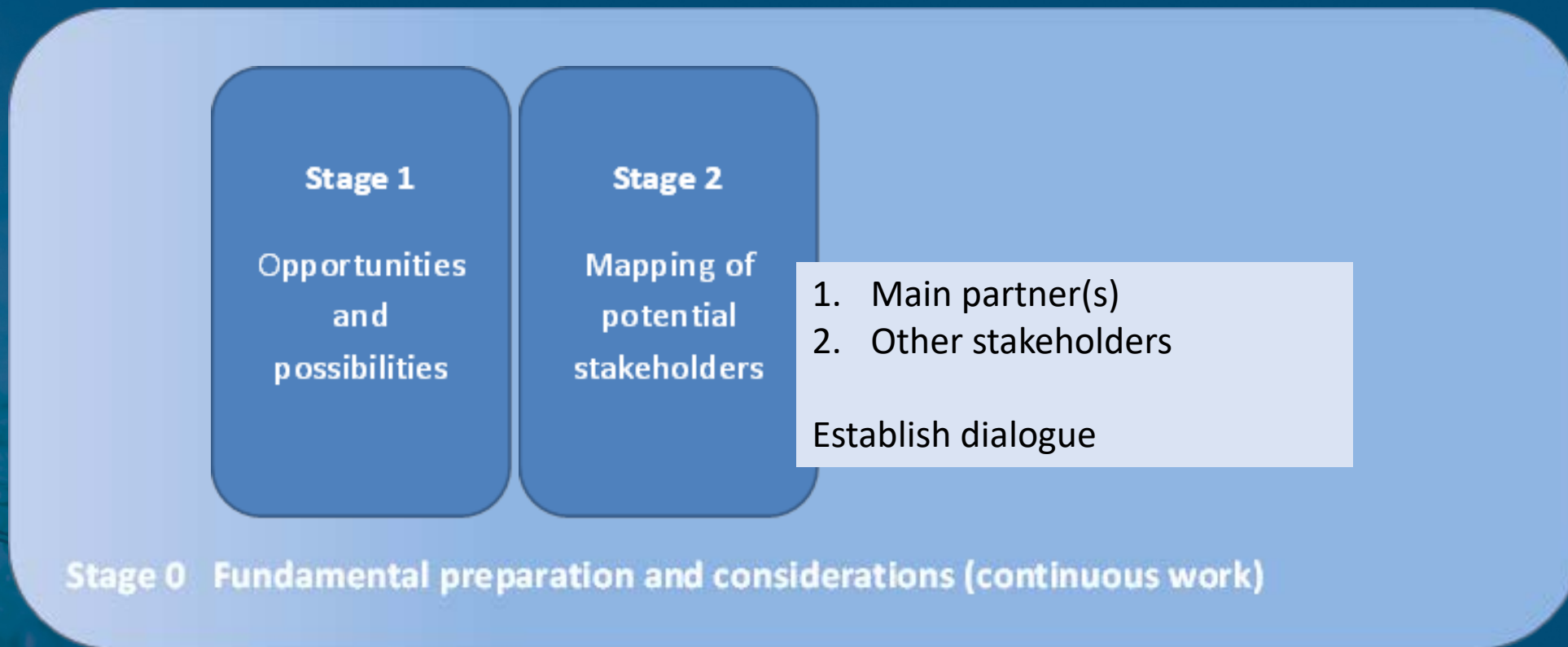
Handbook structure

- Introduction
 - Background
 - From challenges to enablers
 - From business models to collaborative contract strategies
- About energy and resource collaborations
 - Important dimensions at early stage
 - Important enablers
- A guideline to establish and operate energy- and resource collaborations
 - Five steps towards collaboration
- Appendixes
 - Elaborating findings and relevant topics

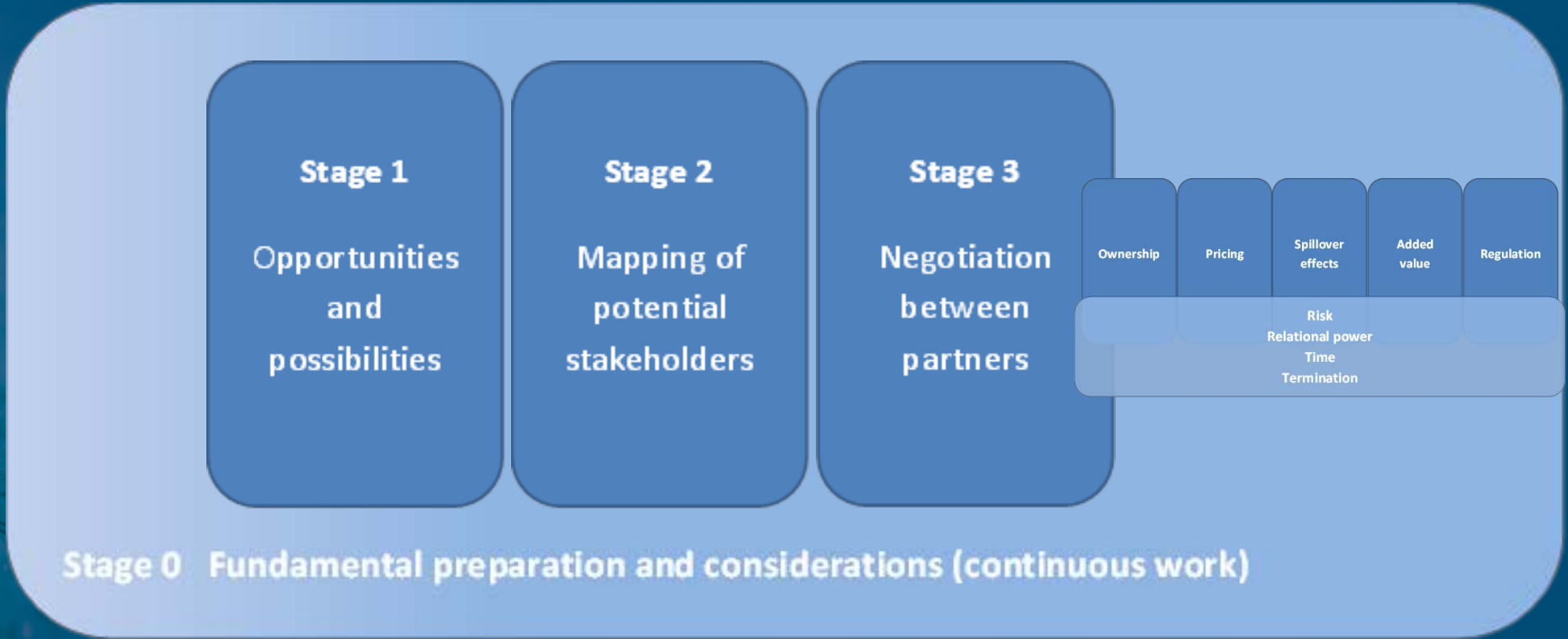
Process – step by step



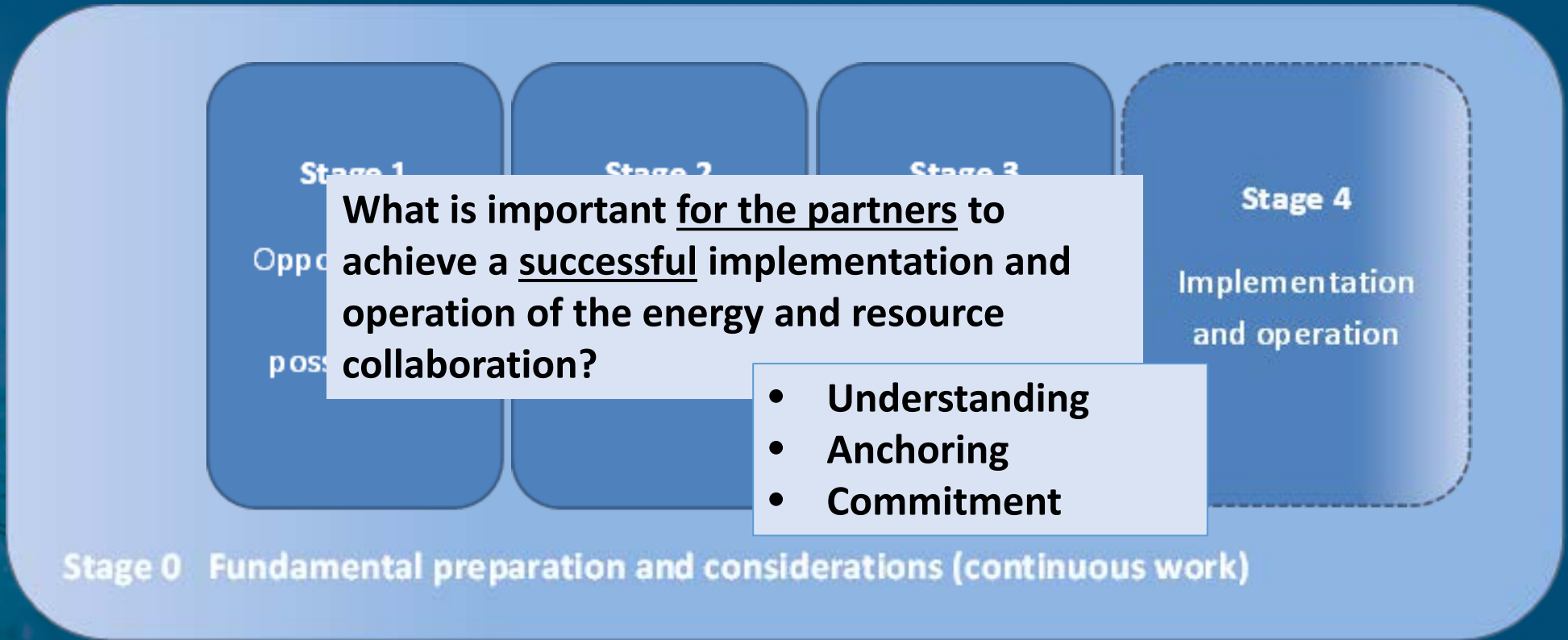
Process – step by step



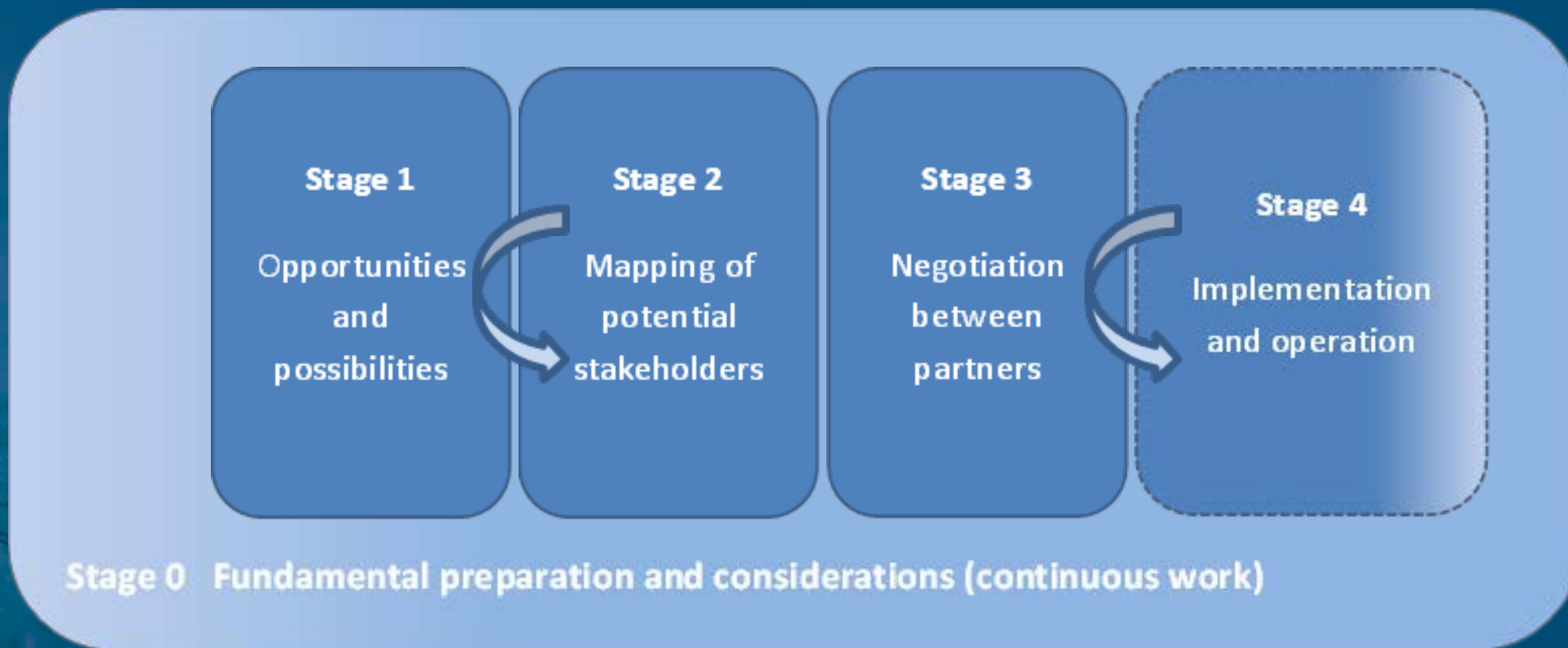
Process – step by step



Process – step by step



Process – step by step





Thank you for your attention!
Any questions?

If you would like to provide input to the handbook, please contact
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